

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION 5 77 WEST JACKSON BOULEVARD CHICAGO, IL 60604-3590

SEP 1 0 200

REPLY TO THE ATTENTION OF:

CERTIFIED MAIL 7009 1680 0000 7677 8299 RETURN RECEIPT REQUESTED

Mr. Dan Rogers
General Manager
USEC, Inc.
American Centrifuge Program
Post Office Box 628
3930 US Route 23 South
Piketon, Ohio 45661

Re: Notice of Violation RCRA Compliance Inspection USEC, Inc., American Centrifuge Program, Piketon, Ohio OHD 987 054 723

Dear Mr. Rogers:

On March 26, 2014 representatives of the U.S. Environmental Protection Agency and Ohio Environmental Protection Agency (Ohio EPA) inspected the USEC, Inc., American Centrifuge Plant (USEC ACP) installation located at 3930 US Route 23 South, Piketon, Ohio. The purpose of the inspection was to evaluate compliance with certain requirements of the Resource Conservation and Recovery Act (RCRA); specifically, those regulations related to the generation, treatment and storage of hazardous waste. A copy of the inspection report is enclosed for your reference.

Based upon information provided by USEC, Inc. personnel, review of records, and physical observations by the inspectors, EPA has determined that, at the time of inspection, USEC was not in compliance with the following requirement of the Ohio Administrative Code (OAC) and the United States Code of Federal Regulations (CFR).

• A small quantity handler of universal waste must manage lamps in a way that prevents releases of any universal waste or component of a universal waste to the environment. Specifically, a small quantity handler of universal waste must contain any lamp in containers or packages that are structurally sound, adequate to prevent breakage, and compatible with the contents of the lamps. Such containers and packages must remain closed and must lack evidence of leakage, spillage, or damage that could cause leakage under reasonably foreseeable conditions. See, OAC Rule 3745-273-13(D)(1) [40 CFR § 273.13(d)(1)].

During the inspection of the Maintenance Area in Building X-7725, the inspectors observed two open containers of used fluorescent lamps, which is a violation of OAC Rule 3745-273-13(D)(1) [40 CFR § 273.13(d)(1)].

On March 27, 2014 Mr. Nathan Banks provided the inspectors with photographs of the closed and labeled used fluorescent lamp containers in Building X-7725. Based on this information, USEC, Inc. has resolved the violation of OAC Rule 3745-273-13(D)(1) [40 CFR § 273.13(d)(1)].

This letter is to inform you that EPA has reviewed the referenced information, and does not plan additional enforcement action at this time. This letter does not limit the applicability of the requirements evaluated, or of other federal or state statutes or regulations. EPA and the Ohio EPA will continue to evaluate USEC, Inc. in the future.

If you have any questions regarding this letter, please contact Walt Francis, of my staff, at (312) 353-4921.

Sincerely,

Gary J. Victorine, Chief

RCRA Branch

Enclosures

cc: Melody Stewart, OEPA – Southeast District Office (melody.stewart@epa.ohio.gov)
Bruce McCoy, Ohio EPA – Columbus Office (bruce.mccoy@epa.ohio.gov)

U.S. ENVIRONMENTAL PROTECTION AGENCY REGION 5 77 W. JACKSON BOULEVARD CHICAGO, ILLINOIS 60604

RCRA COMPLIANCE EVALUATION INSPECTION REPORT

FACILITY NAME:	UNITED STATES ENRICHMENT CORPORATION AMERICAN CENTRIFUGE PROGRAM
FACILITY U.S. EPA ID NO.:	OHD 987 054 723
FACILITY TYPE:	Conditionally Exempt Small Quantity Generator
FACILITY ADDRESS:	3930 US Route 23 South Piketon, Ohio 45661
U.S. EPA REPRESENTATIVE:	Walt Francis
DATE(S) OF INSPECTION:	March 26, 2014
SIC CODE:	2819 - Industrial Inorganic Chemicals, Not Elsewhere Classified
NAICS CODE:	325188 - All Other Basic Inorganic Chemical Manufacturing
	4

PREPARED BY: Wat 2 4/19/2014
Walt Francis
Environmental Scientist
Date

ACCEPTED BY: 4/18/14

Julie Morris, Chief Date

Compliance Section 2 RCRA Branch

Purpose of Inspection

The purpose of this inspection was to conduct a Compliance Evaluation Inspection (CEI) at the United States Enrichment Corporation (USEC) American Centrifuge Program (ACP) facility, Piketon, Ohio to determine its compliance with the Resource Conservation and Recovery Act (RCRA), and the Ohio Administrative Code (OAC) with respect to USEC's management of hazardous waste, universal waste and used oil as part of a U.S. EPA multimedia inspection.

Participants

U.S. Environmental Protection Agency (U.S. EPA) Inspectors -Walt Francis, Environmental Scientist Lynne Roberts, Environmental Scientist Jennifer Welch, Environmental Engineer Jonathan Moody, Environmental Engineer Arturo Cisneros, Environmental Scientist

Ohio Environmental Protection Agency (Ohio EPA) Inspectors -Melody Stewart, Hazardous Waste Inspector Maria Galanti, Environmental Specialist II Jack Knapp, Environmental Specialist II

Representatives of U.S. Department of Energy (U.S. DOE), Fluor-B&W Portsmouth, LLC (FBP), Wastren-EnergX Mission Support, LLC (WEMS), Restoration Services (RSI), United States Enrichment Company/American Centrifuge Plant (USEC/ACP), and Babcock and Wilcox Conversion Services (BWCS) –

Kristi Wiehle, U.S. DOE

Amy Lawson, U.S. DOE

Rosemary Richmond, RSI

Jason Lovins, FBP

Bob Nichols, FBP

Sandy Childers, Insolves

Dennis Carr, FBP

Fred Hughes, FBP

Eric Foster, FBP

Ryan Conkel, FBP

Robert Blythe, FBP

Dean Lobdell, FBP

Marilew Bartling, FBP

John McCoy, FBP

Cidney Voth, DOE Oversight Operations

Greg Uetrecht, RSI

Bob Anderson, WEMS
Chris Guilliams, FBP
Jeremy Davis, RSI
Bob French, FBP
Frank Johnston, FBP
Sue Fulk, USEC/ACP
Carolyn Hamilton, USEC/ACP
Roger Coates, BWCS
Jyh-Dong Chion, FBP
David McClay, United Steel Worker Safety
Greg Goslon, USEC/ACP
Christopher Brust, USEC/ACP
Nathan Banks, USEC/ACP

Site Description/Background Information

The USEC ACP facility is located on the U.S. DOE 3,700 acre reservation near Piketon, Ohio. Approximately, 200 acres of the U.S. DOE reservation is occupied by the ACP. The ACP is comprised of various buildings and areas that house systems and equipment necessary to support the ACP uranium enrichment process.

Hazardous wastes are generated at various satellite accumulation areas (SAAs) located throughout the ACP facilities. When containers are full, they are brought to a "hazardous waste less than 90-Day accumulation area" in Building X-7725, at Area E, Column C-8.

USEC, Inc. started the ACP in October 2011, and currently has approximately 350 employees.

Opening Conference

On March 24, 2014 Walt Francis, Lynne Roberts, Jennifer Welch, Jonathan Moody and Melody Stewart arrived at Building X-1000 at approximately 8:00 a.m. and informed the U.S. DOE, RSI, FBP, USEC/ACP, and BWCS representatives of the nature, scope, and procedures for the multimedia inspection. The inspection was conducted by U.S. EPA and Ohio EPA personnel as a Federal lead inspection. The facility representatives provided the team with a brief update of the ACP facility. The current ACP activities include research and demonstration. Ms. Amy Lawson allowed the inspectors access to the facility to conduct the inspection.

On March 26, 2014, Ms. Melody Stewart and Mr. Walt Francis met Mr. Nathan Banks, Environmental Engineer at the "E-Portal" at approximately 8:00 am. Mr. Banks took the inspectors to a conference room in Building X-7721. Mr. Banks provided the inspectors with information on the various hazardous wastes, universal wastes, used oil, used antifreeze and lead acid batteries that are generated at the ACP facility. Mr. Banks told the inspectors that based on the amount of hazardous waste generated that they are technically a Conditionally Exempt Small

Quantity Generator (CESQG). Mr. Banks told the inspectors that ACP generates less than five gallons per month of used acrosol cans. However, ACP maintains a Contingency Plan, training records, inspection log, and a less than 90-day hazardous waste accumulation area as if a Large Quantity Generator. Mr. Banks did not make a confidential business information claim on the information gathered during the inspection.

Site Tour

Mr. Banks took the inspectors to Building X-7725. Mr. Banks showed the inspectors a hazardous waste less than 90-day accumulation area at Column C-8. Inspector Francis observed a 55-gallon container labeled "Aerosols, D001, 1/14/14". The walk-through continued to the Maintenance Shop. Mr. Banks showed the inspectors a universal waste accumulation area in Area G, Column B-8. Inspector Francis observed that two boxes of used fluorescent lamps were open with accumulation dates of "2/28/2014" and "12/18/2013". Mr. Banks also showed the inspectors a SAA area in the Maintenance Area G at Column B-8, a used oil accumulation area, and a used lead acid battery accumulation area. Inspector Francis observed a hazardous waste container labeled "Broken Light Bulbs, D009" and a hazardous waste container labeled "Used Aerosol Cans", and six 55-gallon containers labeled "Used Oil". The walk-through continued to Building X-3012. Mr. Banks showed the inspectors the Maintenance Shop South Side of Building X-3012. Specifically, a universal waste accumulation area with four foot and eight foot used fluorescent lamps, a SAA area for used aerosols and broken bulbs, used oil accumulation area, and used lead acid batteries. Inspector Francis noted that the 30-gallon SAA container of broken bulbs was labeled "Broken Bulbs, Full 7/12/13". In addition, Inspector Francis noted that the five 55-gallon containers of used oil were labeled "Used Oil'. The walk-through continued to Building X-6000, Air Plant. Mr. Banks told the inspectors that Building X-6000 does generate used oil. However, at the time of the inspection, the inspectors did not observe any containers of used oil. The walk-through continued to Building X-7725A. Mr. Banks showed the inspectors a 55-gallon SAA container of used aerosol cans.

The inspection group returned to Building X-7721 to review records.

Records Review

A records review was conducted. The inspection team requested to review hazardous waste manifests, universal waste and used oil shipping records. Mr. Banks told the inspectors that no off-site shipments of hazardous waste have occurred since October 2011. Universal Waste was being shipped to USA Lamp and Ballast Recycling, Cincinnati, Ohio, and the date of the last off-site shipment was December 13, 2013. Used oil was picked up by Glockner Oil, Piketon, Ohio. The inspectors reviewed a Contingency Plan that was last updated April 5, 2012.

Closing Conference

The inspectors conducted a closing conference. Inspector Francis explained that he would review

his notes from the inspection, and generate an inspection report. USEC ACP would then receive a letter from U.S. EPA regarding the inspection including a copy of the inspection report, and completed inspection checklists. Inspector Francis noted the open boxes of used fluorescent lamps in Building X-7725, Maintenance Area G, Column B-8. Inspector Francis provided a U.S. EPA Small Business Resources information sheet, a U.S. EPA Region 5 Pollution Prevention contact sheet, a U.S. EPA Managing Used Oil Advice for Small Businesses fact sheet, and an Ohio EPA Pollution Prevention Assistance brochure to Mr. Banks.

Attachments

Inspection Checklists.

RCRA HAZARDOUS WASTE GENERATOR INSPECTION CHECKLIST

Company: United States Enrichment Corporation Street 3930 US Route 23 South		ation	EPA ID#: <u>OHD987054723</u>		
			City: Piketon		
County:	Pike			State: Ohio Zip: 45661	
Mailing Address:	Same (If different from above)				
Telephone: Owner/		· <u></u>	Fax#:		
Operator:	(If different from above)	·			
City:				State: Ohio Zip:	
Inspection Date	(s): 3/2 6 /2014			_ Time(s):	
Inspection Ann	ounced? Yes X	NO Ifso, ho	ow much adva	ance notice given?	
	Name		ffiliation	<u>Telephone</u>	•
Inspectors:	Walt Francis	U.S.	. EPA	312-353-4921	akava-irit,t '
	Melody Stewart	Ohio	EPA	740-380-5256	
Facility Representative	Nathan Banks	USE	C, Inc.	740-897-2641	
The Company of the Co					
<u></u>		14	-		
Complete A	I Other Applicable Checklists				
	Generator Classification			Waste Management Activit	V
X Conc	ditionally Exempt SQG (CESQG)		<u>X</u> Con	ntainers	and the state of t
Sma	II Quantity Generator (SQG)		Tan	ık(s)	
Larg	e Quantity Generator (LQG)	and the same of th	Lan	d Disposal Requirements (LDR)	Applications of the second
No C	Seneration		X Use	ed Oil	to the second
	aristrania de la compania de la comp				[Will
			X Uni	versal Waste	

CESQG: < 100 Kg. (approximately 25-30 gallons) of waste in a calendar month
SQG: Between 100 and 1,000 Kg. (about 25 to under 300 gallons) of waste in a calendar month
LQG: >1,000 Kg. (~300 gallons) of waste in a calendar month or > 1 Kg. of acutely hazardous waste in a calendar month
NOTE: To convert from gallons to pounds: Amount in gallons x Specific Gravity x 8.345 = Amounts in pounds

COMPLETE AND ATTACH A PROCESS DESCRIPTION SUMMARY NOTE TO THE INSPECTOR

		The state of the s						
		CONDITIONALLY EXEMPT SMALL QUANTITY GENERATOR RE COMPLETE AND ATTACH A PROCESS, WASTE, P2 SUMMA						
SQG: Be LQG: ≥ 1	tween ,000 K	g. (Approximately 25-30 gallons) of waste in a calendar month or < 1 Kg 100 and 1,000 Kg. (About 25 to under 300 gallons) of waste in a calend g. (~300 gallons) of waste in a calendar month or ≥1 Kg. of acutely haze art from gallons to pounds: <u>Amount in gallons x Specific Gravity x 8.345</u>	ar mon ardous	th. wast	e in a	calen		
Safety E						-1100		
WASTE						•		
1.		all wastes generated at the facility been adequately evaluated? -52-11]	Yes	Y	No		VA	
GENERA		LASSIFICATION						
2.	Does [condi	the generator produce <100 kg, of hazardous waste per month? tionally exempt small quantity generator ("CESQG")]	Yes	Ø	No		J/A	
between	100 an	ties of hazardous waste accumulated on-site at any one time exceed 1,t d 1,000 Kg. of hazardous waste per month, it is operating as a Small Q nall Quantity Generator Requirements checklist.	000 Kg uantity	or Gen	the g erator	enera (*ŞQ	tor p G").	roduces If so,
OFF-SIT	E SHIP	MENT OF HAZARDOUS WASTE						
3.		the CESQG ensure delivery of hazardous waste(s) to an off-site tted TSD? [3734.02(F)]	Yes	K	No.		√A	
TREATM	TENTO	F HAZARDOUS WASTE	F				· · · · · · · · ·	
4		the generator treat hazardous waste in a:						
	a,	Container that meets 3745-66-70 to 3745-66-77?	Yes		No		I/A	B
• • • • • • • • • • • • • • • • • • • •	b.	Tank that meets 3745-66-90 to 3745-66-101 except 3745-66-97(C)?	Yes		No		V/A	2
	C.	Drip pads that meet 3745-69-40 to 3745-69-45?	Yes		No		V/A	Q
	d.	Containment building that meets 3745-256-100 to 3745-256-102?	Yes	П.	No		√/A	2
NOTE: C	omplet	e appropriate checklist for each unit.						
		SQG conducts treatment they are subject to the LQG requirements.		- 4-		<u> </u>	<u></u>	
		is treated to meet LDRs, use LDR checklist.		****				
		US WASTE WITH USED OIL			<u> </u>			
5.	Does	the CESQG mix its hazardous waste with used oil for the purpose of ig for energy recovery? [3745-51-05(J)] If so:	Yes		No		V/A	
: :	а.	Does the CESQG manage the mixture in accordance with 3745-279-21?	Yes		No		√/A	B

SMALL QUANTITY UNIVERSAL WASTE HANDLER REQU	IREMENTS
Large Quantity Universal Waste Handler (LQUWH) = 5,000 Kg or more	- Anglings in the comment of the com
Small Quantity Universal Waste Handler (SQUWH) = 5,000 Kg or less	
PROHIBITIONS	
1. Did the SQUWH dispose of universal waste? [3745-273-11(A)]	Yes □ No 汉 N/A □
 Did the SQUWH dilute or treat universal waste, except when responding to releases as provided in OAC rule 3745-273-17 or managing specific wastes 	Yes No No NA
as provided in OAC rule 3745-273-13? [3745-273-11(B)]	
WASTE MANAGEMENT AND LABELING/MARKING	
UNIVERSAL WASTE BATTERIES	
Are batteries that show evidence of leakage, spillage or damage that could cause leaks contained? [3745-273-13(A)(1)]	Yes 🔃 No 🗀 NA 🗋
4. If batteries are contained, are the containers closed and structurally sound, compatible with the contents of the battery and lack evidence of leakage, spillage or damage that could cause leakage? [3745-273-13(A)(1)]	Yes 🖫 No 🗋 WA 🗌
Are the casings of the batteries breached, not intact, or open (except to remove the electrolyte)? [3745-273-13(A)]	Yes 📗 No 🗌 N/A 🚺
6. If the electrolyte is removed or other wastes generated, has it been determined whether the electrolyte or other wastes exhibit a characteristic of hazardous waste? [3745-273-13(A)(3)]	Yes No NA NA
a. If the electrolyte or other waste is characteristic, is it managed in compliance with OAC Chapters 3745-50 through 3745-69? [3745-273-13(A)(3)(a)]	Yes No N/A
b. If the electrolyte or other waste is not hazardous, is it managed in compliance with applicable law? [3745-273-13(A)(3)(b)]	Yes □ No □ N/A □
7. Are the batteries or containers of batteries labeled with the words "Universal Waste-Battery(ies)" or "Waste Battery(ies)" or "Used Battery(ies)?" [3745-273-14(A)]	Yes 🖫 No 🗀 N/A 🗋
UNIVERSAL WASTE PESTICIDES	
8. Does the SQUWH prevent releases to the environment by managing pesticides in containers that are closed, structurally sound, compatible with the pesticides, and lack evidence of leakage, spillage, or damage? [3745-273-13(B)(1)]	Yes. ☐ No ☐ N/A 🙋
9. If the original pesticide container is in poor condition, was it over-packed into an acceptable container? [3745-273-13(B)(2)]	Yes No No N/A
10. If the pesticide is stored in a tank, are the requirements of rules 3745-66-90 through 3745-66-101, except for paragraph (C) of 3745-66-97, of the OAC met? (Use tank checklist) [3745-273-13(B)(3)]	Yes No No NA
11. If pesticides are stored in a transport vehicle, is it closed, structurally sound compatible with the pesticide(s), and does it lack evidence of leakage, spillage, or damage that could cause leakage? [3745-273-13(B)(4)]	Yes No NA
12. Are recalled universal waste pesticides that are in containers, tanks, or transport vehicles labeled with the label that was on or accompanied the product as sold or distributed and labeled with the words "Universal Waste Pesticides" or "Waste Pesticides?" [3745-273-14(B)(1)&(2)]	Yes No No N/A
13. Are unused pesticide products that are in containers, tanks, or transport vehicles labeled with either the label that was on the product when purchased (if still legible), the appropriate DOT label, or the designated label prescribed by the pesticide collection program and labeled with the words "Universal Waste-Pesticides" or "Waste Pesticides?" [3745-273-14(C)(1)&(2)]	Yes No NA
RCRA SMALL QUANTITY UNIVERSAL WASTE H	IANDLER INSPECTION CHECKLI Page 1 o SQUWH/September 20

UNIV	ERSAL WASTE MERCURY-CONTAINING EQUIPMENT				
14.	Has mercury-containing equipment with non-contained elemental mercury or that shows evidence of leakage, spillage or damage that could cause leaks been placed in a container that is closed, structurally sound,	Yes		No 🔲 N/A	À
	compatible with contents of the device and lacks evidence of leakage, spillage or damage that could cause leakage and is designed to prevent			•	-
	escape of mercury into the environment by volatilization or any other				
1	means? [3745-273-13(C)(1)]				
15.	If the mercury-containing ampules are removed, does the SQUWH: [3745-				
	273-13(C)(2)]	<u> </u>			
	a. Remove and manage the ampules in a manner to prevent breakage	Yes		No 🔲 N/A	[]
	and is the removal done over or in a containment device? [3745-	ļ.			-
	b. Have a clean-up system readily available to transfer spilled mercury	Yes		No. N/A	山
	to another container that meets the requirements of OAC rule 3745-	res	ب	A Decide of the control of the contr	Ψ'
	52-34 and is the spilled mercury transferred immediately? [3745-			, in laneau an	1
	273-13(C)(2)(c)&(d)]				
	c. Ensure that the area where ampules are removed is well ventilated	Yes		No 🔲 N/A	Ф
	and monitored in compliance with applicable OSHA exposure levels		•		
<u> </u>	for mercury? [3745-273-13(C)(2)(e)] d. Ensure that employees are thoroughly familiar with the proper waste	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	$\overline{\Box}$	N · [] · N./A	<u> </u>
	d. Ensure that employees are thoroughly familiar with the proper waste handling and emergency procedures? [3745-273-13(C)(2)(f)]	Yes	Ш	No ☐ N/A	4
	e. Ensure that removed ampules are stored in closed, non-leaking	Yes	П	No □ N/A	·
	containers that are in good condition? [3745-273-13(C)(2)(g)]	163		140 🗀 107	L
	f. Pack removed ampules in containers with packing material to	Yes	П	No. N/A	\exists
	prevent breakage during storage, handling and transportation?				٦
	[3745-273-13(C)(2)(h)]				
16.	If the open original housing holding mercury is removed from a mercury-	Yes		No ∷ N/A	\Box
	containing equipment that does not contain an ampule, does the SQUWH:				. [
ļ	[3745-273-13(C)(3)] a. Immediately seal the original housing holding the mercury with an	Yes		No □ N/A	
1	a. Immediately seal the original housing holding the mercury with an air-tight seal to prevent the release of any mercury to the	res		NO LI N/A	ᅡ
	environment? [3745-273-13(C)(3)(a)]			Georges Library (1997)	
	b. Follow all requirements for removing ampules and managing	Yes		No. 🔲 N/A	Ф
	removed ampules in accordance with 3745-273-13(C)(2)? [3745-				
	273-13(C)(3)(b)]				
17.	When removing mercury containing ampules from mercury-containing	Yes	П	No NA	$\overline{\mathbf{h}}$
'''	equipment or sealing mercury from its original housing if there are mercury	163	L_J		1
	or clean-up residues resulting from spills or leaks, and/or other waste			vilid (fish car)	
	generated (e.g., remaining mercury-containing device), has it been				1
	determined whether those exhibit a characteristic of hazardous waste			•	\
	identified in OAC rules 3745-51-20 to 3745-51-24? [3745-273-13(C)(4)(a)]	 			
	a. If the residues, and/or wastes are characteristic, are they managed in compliance with Chapters 3745-50 through 3745-69, 3745-205,	Yes	Ш	No 🗌 N/A	내
	3745-256, 3745-266, and 3745-270 of the Administrative Code?				
	(The handler is considered the generator of the mercury, residues,		• •		
	and/or other waste and is subject to OAC Chapter 3745-52) [3745-				
	273-13(C)(4)(b)]				
18.	Is mercury-containing equipment or containers of mercury-containing	Yes		No 🗌 N/A	П
	equipment labelled either "Universal Waste-Mercury-Containing Equipment"				Ì
	or "Waste Mercury-Containing Equipment" or "Used Mercury-Containing Equipment"? [37.45-237-14(D)(1)]				
19.	Are mercury-containing thermostats or containers containing ONLY	Yes	П	No N/A	\Box
'"	thermostats labeled either "Universal Waste-Mercury Thermostat(s)" or	1 . 6.3	لـــا	All Called	٦
ŀ	"Waste Mercury Thermostat(s)" or "Used Mercury Thermostat(s)?" [3745-			and year marriaghe	,
L	273-14(D)(2)]	<u> </u>			

UNIVE	RSAL WASTE LAMPS		915.1	i kulan	
20.	Does the SQUWH contain lamps in containers or packages that are structurally sound, adequate to prevent breakage, and compatible with contents of the lamps? Are containers or packages closed and do they lack evidence of leakage, spillage or damage that could cause leakage? [3745-273-13(D)(1)]	Yes	€ 0	No DE NA	
21.	Are lamps that show evidence of breakage, leakage or damage that could cause a release of mercury or hazardous constituents into the environment immediately cleaned up? Are they placed into a container that is closed, structurally sound, compatible with the contents of the lamps, and lack evidence of leakage, spillage or damage that could cause leakage or releases of mercury or hazardous waste constituents to the environment? [3745-273-13(D)(2)]	Yes	126	No. D N/A	
for su waste Crush	Treatment (such as crushing) by a UWH is prohibited under this rule under the chartent activities [3745-273-31(B)]. A generator crushing lamps must manage land rules (OAC Chapter 3745-52). Lamp crushing is a form of generator treatment ed lamps must be transported by a registered hazardous waste transporter to a vusing a hazardous waste manifest.	nps ac (OAC	cordii rule : itted i	ng to hazardous 3745-52-34). hazardous wasi	3
22.	Are the lamps or containers or packages of lamps labeled with the words "Universal Waste-Lamp(s)" or "Waste Lamp(s)" or "Used Lamp(s)?" [3745-273-14(E)]	Yes	[8]	No 🔲 N/A	
ACCI	IMULATION TIME		- <u></u> -		
23.	Is the waste accumulated for less than one year? [3745-273-15(A)]	Yes		No 🗌 N/A	
	If not, is the waste accumulated over one year in order to facilitate proper recovery, treatment or disposal? (Burden of proof is on the handler to demonstrate) [3745-273-15(B)]	Yes		No 🔲 N/A	J s
NOTE	Accumulation is defined as date generated or date received from another ha	ndler.			S 2
24.	is the handler able to demonstrate the length of time the universal waste has been accumulated? [3745-273-15(C)]	Yes	8	No □ N/A	
	If yes, describe below:				
				**	
ENAD	LOYEE TRAINING		-		
25.	Are employees who handle or have the responsibility for managing universal waste informed of waste handling/emergency procedures, relative to their responsibilities? [3745-273-16]	Yes	Ŋ	No .□ N/A	
RESI	PONSE TO RELEASES				
26.	Are releases of universal waste and other residues immediately contained? [3745-273-17(A)]	Yes	Do	No 🗌 N/A	0
27.	is the material released characterized? [3745-273-17(B)]	Yes	Q.	No □ N/A	
28.	If the material released is a hazardous waste, was it managed as required in OAC Chapters 3745-50 through 3745-69? (If the waste is hazardous, the handler is considered the generator of the waste and is subject to OAC Chapter 3745-52) [3745-273-17(B)]	Yes	P	No □ N/A	
OFF	SITE SHIPMENTS				· ·
NOT	E: If a SQUWH self-transports waste, then the handler must comply with the Uirements.	Inivers	al Wa	aste transporter	
29.	Are universal wastes sent to either another handler, destination facility or foreign destination? [3745-273-18(A)]	Yes	d	No □ N/A	

30;	Is the	handler aware of DOT requirements for packaging and shipping?	Yes	P	No	
Ĺ		make aware of 49 CFR 171-180.		-		
31.		to shipping universal waste off-site, does the originating handler e that the receiver agrees to receive the shipment? [3745-273-18(D)]	Yes	₹	No □ N/A	
32.		ne originating handler ever had an off-site shipment rejected by er handler or destination facility?	Yes	9	No ≸ N/A	
	a.	If yes, did the originating handler receive the waste back or agree to where the shipment was sent? [3745-273-18(E)]	Yes		No 🗌 N/A	Z
33.	receiv	andler rejects a partial or full load from another handler, does the ring handler contact the originating handler and discuss and do one of llowing:	Yes		No 🗋 N/A	[2
	a.	Send the waste back to the originating handler or send the shipment to a destination facility (If both the originating and receiving handler agree)? [3745-273-18(F)]	Yes		No N/A	B -
34.		handler received a shipment of hazardous waste that was not a sal waste, did the SQUWH immediately notify Ohio EPA? [3745-273-]	Yes		No □ N/A	
EXPO	RTS			-		
35.	ls was	ste being sent to a foreign destination? If so:	Yes		No □ N/A	[a]
	a.	Does the small quantity handler comply with primary exporter requirements in OAC rules 3745-52-53, 3745-52-56, and 3745-52-57? [3745-273-20(A)]	Yes		No □ N/A	7
	b:	Is waste exported only upon consent of the receiving country and in conformance with the U.S. EPA "Acknowledgment of Consent" as defined in OAC rules 3745-52-50 to 3745-52-57? [3745-273-20(B)]	Yes		No. □ N/A	
	C.	is a copy of the U.S. EPA "Acknowledgment of Consent" provided to the transporter? [3745-273-20(C)]	Yes		No □ N/A	<u>*</u>

		USED OIL INSPECTION CHECKLIST GENERATORS, COLLECTION CENTERS AND AGGREGATION	ON PO	INTS	and See 5	Telyedis Jen	1.	
has a	n agar	cility is subject to the federal SPCC regulations (40 CFR 112) if it is non-trai egate above ground storage capacity greater than 1,320 gallons or a total u	nsporta Inderg	ation round	relate d stor	age cap	acity	
_		42,000 gallons of oil (including used oil), and there is reasonable expectat	ion of a	Oisc	znarg	e to nav	igapl	e
PRO	s. HIBITI	ONS					lipasi. A s	144 34 1 14 1 5 1
1.		the generator manage used oit in a surface impoundment or waste pile?	Yes	П	No	[7] N//	Α []
	a.	Is the surface impoundment or waste pile regulated as a hazardous waste management unit? [3745-279-12(A)]	Yes		No	□ N//	Α [ř
NOT	E: For	example, used oil contaminated scrap metal stored in a pile.						
2.	ls use	ed oil used as a dust suppressant? [3745-279-12(B)]	Yes		No	¥ N/	Α [J
3.		specification used oil fuel burned for energy recovery in devices specified 15-279-12(C)?	Yes		No	Ŋ W	4 [] ,
NOT	E: Mult	iple used oil checklists may be applicable if used oil handler is performing r I shipping directly to a burner, complete generator and marketer checklists	nultiple at a mi	tasi inimu	ks (e.g im).	g., If ger	nerati	ing
		OR STANDARDS	Nedal			<u> </u>	<u> </u>	
4.		the generator mix hazardous waste with used oil? If so,	Yes		No	₩ N/	Α []
	a.	Is the mixture managed as specified in 3745-279-10(B)? [3745-279-21(A)]	Yes		No	□ N/	Α [B
NOT	E: Use	ed Oil mixed with listed (3745-51-30 to 3745-51-35) or characteristic (3745-	51-20	to 37	45.5	(-24) ha	zardo	ous
wast	e are s	ubject to regulation as a hazardous waste, unless the listed hazardous was	te is li	sted	solely	becaus	e it	
		azardous characteristic, and the resultant mixtures do not exhibit a charact	eristic.	Mix	tures	of used	off ar	na
5.	QG na	zardous waste are subject to OAC Chapter 3745-279. the generator of a used oil containing greater than 1,000 ppm total	Yes	П	No		Δ	<u>L</u>
). 	halog	pens manage the used oil as a hazardous waste unless the presumption outted successfully? [3745-279-21(B)]	162	لنتا			л	<i>P</i>
NOT	E: If u	sed oil contains greater than 1000 ppm total halogens, it is presumed to n is successfully rebutted.	be liste	ed ha	zard	ous was	te ui	ntil the
6.	Does	the generator store used oil in tanks; or containers; or a unit(s) subject to	Yes		No	N K	Ά	
	regul	ation as a hazardous waste management unit? [3745-279-22(A)]			1442	justi,		
7.	with	containers and aboveground tanks used to store used oil in good condition no visible leaks? [3745-279-22(B)]	Yes	B	No	□ N/	Ά []
8.	Are o	containers, above ground tanks, and fill pipes used for underground tanks ly labeled or marked "Used Oil?" [3745-279-22(C)]	Yes	N	No	□ Ni	Α [コ
9.		the generator, upon detection of a release of used oil, done the following: 5-279-22(D)]	Yes		No	□ N	/A [A
	a.	Stopped the release?	Yes		100	□ìN	/A [P
	b.	Contained the release?	Yes		No	ΠN	/A [
	C.	Cleaned up and properly managed the used oil and other materials?	Yes		No	□N	/A [
	d.	Repaired or replaced the containers or tanks prior to returning them to service, if necessary?	Yes		No	□N	/A {	
ON-	SITE	BURNING IN SPACE HEATER						
10.	Doe:	s the generator burn used oil in used-oil fired space heaters? [3745-279-						
<u> </u>	a	Does the heater burn only used oil that owner/operator generates or	Yes		No	N R	/A	
		used oil received from household do-it-yourself (DIY) used oil			TEV N			

	b.	Is the heater designed to have a maximum capacity of not more that 0.5 million BTU per hour?	Yes		No □ N/A	П
	C.	Are the combustion gases from heater vented to the ambient air?	Yes		No 🗌 N/A	
		accumulated in a space heater must be managed in accordance with 374	5-279-	10(E)		
		OR TRANSPORTATION				
11.	obtair	the generator have the used oil hauled only by transporters that have led a U.S. EPA ID#? [3745-279-24]	Yes	V	No 🔲 N/A	
12.		generator self-transports used oil to an approved collection site or to an gation point owned by the generator: [3745-279-24]				
	a.	Does the generator transport used oil in a vehicle owned by the generator or an employee of the generator? [3745-279-24]	Yes		No □ N/A	<u>7</u>
	b.	Does the generator transport more than 55 gallons of used oil at any time? [3745-279-24]	Yes		No □ N/A	A
NOT	E: Used	d oil generators may arrange for used oil to be transported by a transpo	rter wit	hout	a U.S. EPA ID	# if the
		claimed under a contractual agreement (i.e., tolling arrangement).				
	LECTIC	ON CENTERS AND AGGREGATION POINTS				
13.		DIY used oil collection center in compliance with the generator ards in 3745-279-20 to 3745-279-24? [3745-279-30]	Yes		No 🗌 N/A	
14.	Is the 31]	non-DIY used oil collection center registered with Ohio EPA? [3745-279-	Yes		No 🔲 N/A	
15.	3745-2	used oil aggregation point in compliance with the generator standards in 279-20 to 3745-279-24? [3745-279-32]	Yes		No: N/A	Ф
		plete Used Oil Generator and any other applicable used oil handler check	list (e.g	I., ma	arketer, bumer, (etc.) for
usea	OH CORE	ection centers and aggregation points.				

Dal 4-7-10.



Land and Chemicals Division

Type of Document:	 ☑ Notice of Violation Letter ☐ No Violation Letter and Inspection Report/Checklist ☐ Letter of Acknowledgment ☐ Information Request ☐ Pre-Filing and Opportunity to Confer ☐ State Notification of Enforcement Action
Facility Name:	United States Enrichment Corporation Portsmouth Gaseous Diffusion
Facility Location: _	3930 US Route 23 South
City: Piketon	State: Ohio
U.S. EPA ID# OHI	<u>0 987 054 723</u>

Name	Signature	Date
Author W. Francis	w. 9	2/2/2010
Regional Counsel T. Thurlow	Whenland	3/29/10
Section Chief P. Little	CX	4-5-/0
Branch Chief W. Harris	MSSemi	4/6/10

Phone: 312-353-4921

Directions/Request for Clerical Support:

After the Section Chief/Branch Chief signs this sheet and original letter:

1. Date stamp the cover letter;

Assigned Staff W. Francis

2. Make four copies of the contents of this folder:

One copy for the assigned staff;

One copy for the section file;

One copy for the branch file; and

One copy for the official file.

- 3. Make any additional copies for cc's or bcc's.
- 4. Mail the original certified mail and distribute office copies and cc's and bcc's. Once the certified mail receipt is returned:
- 5. File the certified mail receipt (green card), with this sign-off sheet and the official file copy, and take to 7th floor RCRA file room;
- 6. E-mail staff the date that the letter was received by facility.

RIC 416/10



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 5 77 WEST JACKSON BOULEVARD CHICAGO, IL 60604-3590

APR 0 9 2010 May 7, 2010

REPLY TO THE ATTENTION OF:

LR-8J

CERTIFIED MAIL 7009 1680 000 7665 1547 RETURN RECEIPT REQUESTED

Ms. Barbara Halcomb
Acting Manager, Environmental Compliance/Waste Management
United States Enrichment Corporation
Portsmouth Gaseous Diffusion Plant
Post Office Box 628
Piketon, Ohio 45661

Re: Notice of Violation RCRA Compliance Inspection United States Enrichment Corporation Portsmouth Gaseous Diffusion Plant Piketon, Ohio OHD 987 054 723

Dear Ms. Halcomb:

On June 22nd and June 23rd, 2009, representatives of the U.S. Environmental Protection Agency and Ohio Environmental Protection Agency (OEPA) inspected the United States Enrichment Corporation (USEC) facility located at 3930 US Route 23, Piketon, Ohio. The purpose of the inspection was to evaluate USEC's compliance with certain provisions of the Resource Conservation and Recovery Act (RCRA); specifically, those regulations related to the generation, treatment and storage of hazardous waste. Please find enclosed a copy of the inspection report for your reference.

Based on information provided by USEC personnel, review of records, and physical observations by the inspectors, EPA has determined that USEC is a large quantity generator of hazardous waste, that it is a large quantity handler of universal waste, is engaged in storage of hazardous waste without a permit, and that it is in violation of certain requirements of the Ohio Administrative Code (OAC) and the United States Code of Federal Regulations (CFR). To be eligible for the exemption from having a hazardous waste storage permit, USEC must be in compliance with the conditions of OAC 3745-52-34(A) and (C) [40 CFR § 262.34(a) and (c)]. We find that USEC is in noncompliance with the following conditions for a storage permit exemption, and in violation of the following generator requirements:

1) A large quantity generator must determine whether its waste is a hazardous waste. <u>See</u>, OAC Rule 3745-52-11 [40 CFR § 262.11].

At the time of the inspection of the area around the Steam Plant, the inspectors observed various materials that had been discarded, see photographs 1 through 7. USEC had not made waste determinations on these materials. USEC, therefore, violated the above-referenced generator requirement.

In order to avoid the need for a hazardous waste storage permit, a large quantity generator that is placing hazardous waste in tanks must comply with OAC Rules 3745-66-90 to 3745-66-101. See, OAC Rule 3745-52-34(A)(1)(b). Specifically, the owner or operator must inspect where present, at least once each operating day: (1) Overfill/spill control equipment; (2) Aboveground portions of the tank system; (3) Data gathered from monitoring equipment and leak detection equipment; and (4) Construction materials and the area immediately surrounding the externally accessible portion of the tank system including secondary containment structures. See, OAC Rule 3745-66-95(A) [40 CFR § 265.195(b)(1) through (3)]. Under OAC Rule 3745-66-95(C) [40 CFR § 265.195(g)], the owner or operator must document in the operating record of the facility an inspection of the items listed above.

During the inspection of Building X-700, the inspectors asked about the daily tank inspection logs for Tank 2 and Tank 3. USEC personnel told the inspectors that the daily inspection logs had been maintained until 3/4/2009. At the time of the inspection, USEC had not maintained the daily inspection logs for almost four months. USEC, therefore, failed to comply with the above-mentioned condition for a storage license exemption and violated the tank inspection requirement.

With few exceptions, Rules 3745-279-20 to 3745-279-24 of the OAC apply to all used oil generators. See, OAC Rule 3745-279-20(A). One requirement imposed on used oil generators is that containers and aboveground tanks used to store used oil at generator facilities be labeled or marked clearly with the words "Used Oil." See, OAC Rule 3745-279-22(C) [40 CFR § 279.22].

During the inspection of the Building X-750, the inspectors observed a 55-gallon container used to store used oil that was not labeled "Used Oil." At the time of the inspection, USEC personnel labeled the container "Used Oil." EPA considers this violation resolved.

A large quantity handler of universal waste must manage lamps in a way that prevents releases of any universal waste or component of a universal waste to the environment. Specifically, a large quantity handler of universal waste must contain any lamp in containers or packages that are structurally sound, adequate to prevent breakage, and compatible with the contents of the lamps. Such containers and packages must remain

closed and must lack evidence of leakage, spillage, or damage that could cause leakage under reasonably foreseeable conditions. See, OAC Rule 3745-273-33(D)(1).

During the inspection of the Buildings X-700 and X-326, the inspectors observed several plastic bags containing used fluorescent lamps. The plastic bags were not structurally sound to prevent breakage of the used fluorescent lamps. At the time of the inspection, USEC was, therefore, in violation of OAC Rule 3745-273-33(D)(1) [40 CFR § 273.33(d)(1)].

In addition, at the time of the inspection of the Garage Building, the inspectors observed several vehicles with lead acid batteries even though they appeared to be out of service (e.g., two golf carts). USEC should develop a Standard Operating Procedure (SOP) for determining when used lead acid batteries should be removed from excess vehicles. Spent lead acid batteries which are not managed under OAC Rule 3745-58-70 are subject to management under OAC Chapter 3745-273. See, OAC Rule 3745-273-02. An unused battery becomes a waste on the date the handler decides to discard it. See, OAC Rule 3745-273-02(C)(2).

A large quantity generator who accumulates hazardous waste on-site for 90 days or fewer and who does not meet the conditions for a permit exemption of OAC Rule 3745-52-34 is an operator of a hazardous waste storage facility, and is required to apply for and obtain an Ohio hazardous waste storage permit. See, OAC 3745-52-34(A), 3745-50-41(A), 3745-50-45(A).

At this time, EPA is not requiring USEC to apply for storage permit so long as it immediately establishes compliance with the conditions for an exemption outlined above. According to Section 3008(a) of the Resource Conservation and Recovery Act (RCRA), 42 U.S.C. § 6928(a), EPA may issue an order assessing a civil penalty for any past or current violation and requiring compliance immediately or within a specified time period. Although this letter is not such an order, we request that you submit a response in writing to this office no later than thirty (30) days after receipt of this letter documenting the actions, if any, which have been taken since the inspection to establish compliance with the above conditions and requirements.

You should submit your response to Walt Francis, U.S. Environmental Protection Agency, Region 5, 77 West Jackson Boulevard, LR-8J, Chicago, Illinois 60604. You should also submit a copy of your response to Melody Stewart at the OEPA Southeast District Office, 2195 Front Street, Logan, Ohio 45138.

If you have any questions regarding this letter, please contact Walt Francis, of my staff, at (312) 353-4921.

Sincerely,

Mary S. Setnicar Acting Chief, RCRA Branch Land and Chemicals Division

mary Emi

Enclosure

cc: Melody Stewart, OEPA-Southeast District Office

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION 5 77 W. JACKSON BOULEVARD CHICAGO, ILLINOIS 60604

RCRA COMPLIANCE EVALUATION INSPECTION REPORT

FACILITY NAME:

US ENRICHMENT CORPORATION PORTSMOUTH

GASEOUS DIFFUSION PLANT

FACILITY U.S. EPA ID NO.:

OHD 987 054 723

FACILITY TYPE:

FACILITY ADDRESS:

Large Quantity Generator

3930 US Route 23 South

Piketon, Ohio 45661

U.S. EPA REPRESENTATIVE:

Walt Francis

DATE(S) OF INSPECTION:

June 22nd and June 23rd, 2009

SIC CODE:

2819 - Industrial Inorganic Chemicals, Not Elsewhere

Classified

NAICS CODE:

325188 - All Other Basic Inorganic Chemical

Manufacturing

PREPARED BY: War

Walt Francis

7/13/07

Environmental Scientist

ACCEPTED BY:

Paul Little, Chief

Compliance Section 2

RCRA Branch

Date

Purpose of Inspection

The purpose of this inspection was to conduct a Compliance Evaluation Inspection (CEI) at the US Enrichment Corporation Portsmouth Gaseous Diffusion Plant (USEC), Piketon, Ohio to determine its compliance with the Resource Conservation and Recovery Act (RCRA) and the Ohio Administrative Code (OAC), with respect to USEC's management of hazardous waste, universal waste and used oil.

Participants

United States Environmental Protection Agency (U.S. EPA) Inspector - Walt Francis, Environmental Scientist

Ohio Environmental Protection Agency (Ohio EPA) Inspector - Melody Stewart, Hazardous Waste Inspector

Representatives of USEC Barbara Halcomb – Acting Manager, Environmental Compliance/Waste Management
Jeff Kemp, Environmental Engineer
Kenneth Horsley, Environmental Engineer
Bryan Corbin, Section Manager, Environmental Compliance/Waste Management

Site Description/Background Information

Historically, the main function of the U.S. DOE-Portsmouth (Portsmouth) facility was to enrich uranium for military use (nuclear submarines) and commercial reactors through a gaseous diffusion process. This involved the separation of U235 from the U238 isotope in uranium hexafluoride (UF6) feedstock which contains 0.711% U235. The Plant had produced enriched uranium continuously since September 1954. In 1993, the uranium enrichment facilities at the plant were leased to the United States Enrichment Corporation (USEC). U.S. DOE retained ownership of the ongoing site environmental restoration program as well as two permitted hazardous waste storage facilities.

Numerous other activities associated with the plant's main function also occur on-site and are leased by USEC. These include decontamination of equipment and uranium recovery (X-705 Bldg.); chemical cleaning of equipment (X-700); maintenance crafts, including paint, sheet metal, machining, valve, compressor, welding, electrical, motor rewind, metallurgy, instruments and carpentry (X-720); laboratory services (X-710); wastewater treatment (X-6619); water treatment (X-611); chromium removal (X-616); uranium operations, fluorine generation and cylinder handling (X-344); photo and printing lab (X-100); vehicle repair (X-750); coal pile runoff treatment (X-621); and electrical and utilities system.

Hazardous waste and mixed waste which was generated from the gaseous diffusion and associated processes leased by USEC is stored in U.S. DOE owned and permitted storage facilities. Waste generated by U.S. DOE and LATA/Parallax from the environmental restoration

is also stored in these facilities. USEC also generates non mixed radioactive hazardous waste which is shipped out of Building XT-847. USEC ceased the enrichment process in May 2001.

Uranium contaminated hazardous wastes (mixed waste) which were/are generated by USEC and U.S. DOE are stored on-site in U.S. DOE-owned and operated hazardous waste container storage facilities for longer than one year. Historically, this was due to the limited number of treatment, storage and disposal (TSD) facilities in the United States which could accept mixed waste, and a May 1991 U.S. DOE moratorium on off-site waste shipment. A large percentage of the waste generated at Portsmouth is U.S. DOE-generated mixed waste from the site-wide cleanup activities. This is also stored in U.S. DOE-owned storage areas.

USEC generated hazardous wastes are primarily shipped to Permafix in Florida. In addition, a wide variety of radioactive and other nonhazardous wastes are generated as a result of the above processes. USEC, Inc. is working on a pilot centrifuge project to purify uranium U235 in the X-7725 Building. On November 24, 2008, Ohio EPA sent a Notice of Violation to USEC based on a November 3, 2008, inspection which included storing hazardous waste for greater than 90 days in tanks without obtaining a hazardous waste facility installation and operation permit, failure to make a hazardous waste determination, failure to label containers of used oil, and failure to label or mark a container of universal waste.

Opening Conference

On June 22, 2009, U.S. EPA representative Walt Francis and Ohio EPA representative Melody Stewart met with Ms. Barbara Halcomb, Mr. Jeff Kemp and Mr. Kenneth Horsley in a conference room in Building XT-847 and informed the USEC representatives of the nature, scope, and procedures of the RCRA inspection. The inspection was conducted by U.S. EPA and OEPA personnel as a Federal lead inspection. The facility representatives provided the team with a brief update of the facility since the last inspection. Ms. Barbara Halcomb allowed the inspectors access to the facility to conduct the inspection.

Site Tour

The walk-through began in Building X-705 where USEC maintains two less than 90 day accumulation areas, several satellite accumulation areas (SAAs), and one universal waste staging area. Prior to entering the controlled area of Building X-705, the inspectors, Mr. Kemp and Mr. Horsley had to don coveralls, plastic boots, protective gloves, and safety glasses. Mr. Todd Bobst met the inspection team in Building X-705, and showed the inspectors the SAAs and the Furnace Stand heavy metal sludge accumulation containers. The walkthrough continued to a less than 90 day accumulation area (X-705 Micro), where USEC operates a heavy metal precipitation unit that generates radioactive heavy metal precipitate and filter paper. The walkthrough continued in Building X-705 to H Area, and then to the first floor where USEC maintains an oil and grease separation unit. The walkthrough continued to Building X-700 where the inspectors observed a less than 90 day hazardous waste accumulation area (X-700 F.S.), which contained

four 55-gallon container of heavy metal precipitate from Building X-705. The walkthrough continued to an area in Building X-700 where USEC maintains a tanker truck utilized for the accumulation of water from sumps in the basement of Building X-700 (X-700 C.S.). The tanker truck is identified as a less than 90 day hazardous waste accumulation area. The inspectors also observed several boxes and a plastic bag of used fluorescent lamps. The inspectors met Mr. John Yeagle who maintained a notebook of daily tank inspection records for the inground tanks in Building X-700. The walkthrough continued through Building X-700 to the in-ground tank area. Inspector Francis observed that Tanks #2 and #3 had an accumulation date of 12/9/08, Tank #4 had an accumulation date of 12/9/08 and Tank #1 had an accumulation date of 3/11/09. The inspection continued to Building X-720, where USEC maintains several less than 90 day accumulation areas, SAAs, and universal waste staging areas. Also, in Building X-720, USEC maintains a Paint Shop which has a SAA and a less than 90 day accumulation area. In Building X-720C, the inspectors observed a less than 90 day area that was empty. Also, in Building X-720C, USEC stores various oils and used oil. The walkthrough continued at Building X-750 were USEC operates a maintenance area for on-site vehicles. This includes one less than 90 day hazardous waste accumulation area, a SAA, and a used lead acid battery accumulation area. In addition, USEC accumulates used oil in containers in Building X-750. USEC stores various vehicles around Building X-750. The inspection observed two golf carts and a large pump that contained lead acid batteries. The walkthrough continued at Building X-333, where the inspectors met Ms. Vicki Glenn. In Building X-333, USEC maintains two areas for less than 90 day hazardous waste accumulation, SAAs and universal waste staging areas. The walkthrough continued at Building X-330, where USEC maintains two areas for less than 90 day hazardous waste accumulation, two SAAs and four universal waste staging areas. The walkthrough continued at Building X-326 where USEC maintains three areas for less than 90 day hazardous waste accumulation, SAAs and universal waste staging areas. The walkthrough continued to Warehouse 9 where USEC accumulates lead acid batteries prior to off-site shipment. The walkthrough continued at Building X-7721 where the inspectors observed several SAA containers and some Universal Waste used lamps and then the inspection continued to Building X-710 where the inspectors met Mr. Brian Pyles. USEC maintains two less than 90 day hazardous waste accumulation areas, several SAAs and a universal waste staging area in Building X-710. The walkthrough continued in Building X-710 to rooms 101, 103, 113, 144, 212, 213, 254, and 263. The inspection continued at the Steam Plant. The inspectors observed two 55-gallon containers labeled "Berylium Waste", a rusty 5-gallon container, one exide battery, and four rusty 55-gallon containers, several plastic buckets in a waste pile (see photograph) and one blue plastic 55-gallon container (see photographs). The inspectors returned to Building XT-847, where USEC maintains several less 90 day accumulation areas, SAAs, used oil area, and a universal waste staging area.

The inspectors then returned to the conference room in Building XT-847 to review records.

Records Review

A record review was conducted. The inspection team requested to review hazardous waste

manifests, land disposal restriction forms, mixed-waste shipment documentation, universal waste and used oil shipping records, personnel training information, weekly inspection logs and the latest version of the contingency plan. The inspectors reviewed hazardous waste manifests since the date of the last inspection, two years of personnel training records, and weekly inspection logs. The inspectors reviewed a July 24, 2008, revision of the Contingency Plan.

Closing Conference

The inspectors conducted a closing conference. Inspector Francis explained that he would review his notes from the inspection, and generate an inspection report. USEC would then receive a letter from U.S. EPA regarding the inspection including a copy of the inspection report, and completed inspection checklists. The inspectors notified the facility that they had concerns about the accumulation of used fluorescent bulbs in clear plastic bags. Inspector Francis mentioned that the daily tank inspections in Building X-700 had stopped on 3/4/2009, and during the inspection of Building X-750 a container of used oil was not labeled, and during the inspection of Building X-7721, the inspectors observed a 55-gallon SAA container that was full with a "4/22/09" sampling date on the drum. The inspectors reminded the USEC staff that a full SAA container should be moved to a less than 90 day accumulation area within three days. In addition, the inspectors discussed the various containers observed around the Steam Plant.

Attachments

Inspection Checklists.

LARGE QUANTITY GENERATOR REQUIREMENTS COMPLETE AND ATTACH A PROCESS DESCRIPTION SUMMARY

CESQG: \leq 100Kg. (Approximately 25-30 gallons) of waste in a calendar month or < 1 Kg. of acutely hazardous waste. \leq QG: Between 100 and 1,000 Kg. (About 25 to under 300 gallons) of waste in a calendar month.

LQG: ≥1,000 Kg. (~300 gallons) of waste in a calendar month or ≥1 Kg. of acutely hazardous waste in a calendar month.

NOTE: To convert from gallons to pounds: Amount in gallons x Specific Gravity x 8.345 = Amounts in pounds.

Safety Equipment Used:

GE	NER.	AL REQUIREMENTS e all wastes generated at the facility been adequately evaluated? [3745-52-11] records of waste determination being kept for at least 3 years?[3745-52-40(C)]	and the	-13	· Committee			
1.	Hav	e all wastes generated at the facility been adequately evaluated? [3745-52-11]	Yes	<u> </u>	No	<u> </u>	N/A	
2.	Are	records of waste determination being kept for at least 3 years?[3745-52-40(C)]	Yes	Ą	No	<u>[]</u>	N/A	
3.	Has	the generator obtained a U.S. EPA identification number? [3745-52-12]		Ø		⊒	N/A	<u> </u>
4.		e annual reports filed with Ohio EPA on or before March 1 st? [3745-52-41(A)]	Yes	X.	No		N/A	1 <u></u>]
5.		annual reports kept on file for at least 3 years?[3745-52-40(B)]	Yes	X	No	<u> </u>	N/A	
6.		the generator transported or caused to be transported hazardous waste to other than a ity authorized to manage the hazardous waste? [ORC 3734.02(F)]	Yes		No	K	N/A	
7.	Has faci (F)]	the generator disposed of hazardous waste on-site without a permit or at another ity other than a facility authorized to dispose of the hazardous waste? [ORC 3734.02(E) &	Yes	그	No	K.	N/A	
8.	Doe	es the generator accumulate hazardous waste?	Yes		No		N/A	
		If the LQG does not accumulate or treat hazardous waste, it is not subject to 52-34 standardly, e.g., annual reports, manifest, marking, record keeping, LDR, etc.	ds. Al	l oth	er re	quir	emen	its
9.		the generator accumulated hazardous waste on-site in excess of 90 days without a permit in extension from the director ORC §3734.02 (E) & (F)?	Yes		No	Z	N/A	
NO	OTE:	If F006 waste is generated and accumulated for > 90 days and is recycled see 3745-52-34	(G) & (Ή).				
		es the generator treat hazardous waste in a: [ORC 3734.02(E)&(F)]						
	a.	Container that meets 3745-66-70 to 3745-66-77?	Yes		No		N/A	□
	b.	Tank that meets 3745-66-90 to 3745-66-101 except 3745-66-97 (C)?	Yes	□	No	N	N/A	<u> </u>
	C.	Drip pads that meet 3745-69-40 to 3745-69-45?	Yes	<u> </u>	No		N/A	
	d.	Containment building that meets 3745-256-100 to 3745-256-102?	Yes	≘	No		N/A	
NO	OTE:	Complete appropriate checklist for each unit.						
		If waste is treated to meet LDRs, use LDR checklist.						
		es the generator export hazardous waste? If so:	Yes	ュ	No	¥	N/A	□
	a.	14 14 0 TD4 6 4 14 0 TO4 FO FO FO FO FO	Yes		No		N/A	
	b.	Has the generator complied with special manifest requirements? [3745-52-54]	Yes	□			N/A	.9-
	c.	For manifests that have not been returned to the generator: has an exception report been filed? [3745-52-55]	Yes		No		N/A	ä
	d.	Has an annual report been submitted to U.S. EPA? [3745-52-56]	Yes		No		N/A	
	e.	Are export related documents being maintained on-site? [3745-52-57(A)]	Yes		No		N/A	
M		EST REQUIREMENTS		_				
	2. Ha	ve all hazardous wastes shipped off-site been accompanied by a manifest? (U.S. EPA rm 8700-22) [3745-52-20(A)]	Yes	Ŋ	No	<u></u>	N/A	
13	3. Ha	ve items (1) through (20) of each manifest been completed? [3745-52-20(A)]	Yes	3	, No	⊒	N/A	. 😐
Ν	OTE.	U.S. EPA Form 8700-22(A) (the continuation form) may be needed in addition to Form 870 ons items (21) through (35) must also be completed. [3745-52-20(A)]	00-22.	In t	hese	,		
	4. Do	es each manifest designate at least one facility which is permitted to handle the waste? 745-52-20(B)]	Yes	E	[^] No	<u>_</u>	N/A	, <u>D</u>
		The generator may designate on the manifest one alternate facility to handle the waste in temergency which prevents the delivery of waste to the primary designated facility. [3745-52-						
1	fa	he transporter was unable to deliver a shipment of hazardous waste to the designated cility did the generator designate an alternate TSD facility or give the transporter instructions return the waste? [3745-52-20(D)]		<u>_</u>	No	<u> </u>	N/A	\ <u>\$</u>
1		ave the manifests been signed by the generator and initial transporter? [3745-52-23(A)(1) &	Yes	A	No	⊒	N/A	\ <u></u>

NOTE: Remind the generator that the certification statement they signed indicates. If they have the shipment for transportation and 2) they have a program in place to reduce the volume and to	xicity wa	ste the	y gen	erate.			
17. If the generator did not receive a return copy of each completed manifest within 35 days of the waste being accepted by the transporter did the generator contact the transporter and/or TSI facility to check on the status of the waste? [3745-52-42(A)(1)]	e Yes			N/A	*		
18. If the generator has not received the manifest within 45 days, did the generator file an exception report with Ohio EPA? [3745-52-42(A)(2)]		<u>⊐</u> N		N/A	•		
 Are signed copies of all manifests and any exception reports being retained for at least three years? [3745-52-40] 		X N					
NOTE: Waste generated at one location and transported along a publicly accessible road for tent treatment on a contiguous property also owned by the same person is not considered "on-site" at requirements must be met. To transport "along" a public right-of-way the destination facility has to have a permit because this is considered to be "off-site." For additional information see the defint 3745-50-10.	nd manif to act as	esting a tran:	and tr sfer fa	anspo cility o	orter or		
PERSONNEL TRAINING		,					
20. Does the generator have a training program which teaches facility personnel hazardous was management procedures (including contingency plan implementation) relevant to their positions? [3745-65-16(A)(2)]				N/A			
21. Does the personnel training program, at a minimum, include instructions to ensure that facilit personnel are able to respond effectively to emergencies involving hazardous waste by familiarizing them with emergency procedures, emergency equipment and emergency systems (where applicable)? [3745-65-16(A)(3)(a-f)]	y Yes	¥N	o <u></u>	N/A	, _{um}		
22. Is the personnel training program directed by a person trained in hazardous waste management procedures? [3745-65-16(A)(2)]		≥ N		N/A			
23. Do new employees receive training within six months after the date of hire (or assignment to new position)? [3745-65-16(B)]	a Yes	序 N	lo 🗓	N/A			
24. Does the generator provide annual refresher training to employees? [3745-65-16(C)]	Yes	AT N	lo 😐	N/A			
25. Does the generator keep records and documentation of:							
a. Job titles [3745-65-16D(1)]?	Yes	yr N	lo 😐	N/A			
b. Job descriptions [3745-65-16D(2)]?	Yes	<u>¥</u> N	lo 😐	N/A			
c. Type and amount of training given to each person[3745-65-16D(3)]?	Yes	≱ N	lo 😐	N/A			
d. Completed training or job experience required [3745-65-16D(4)]?	Yes	<u>⊋</u> N	lo <u>⊒</u>	N/A			
26. Are training records for current personnel kept until closure of the facility and are training records for former employees kept for at least three years from the date the employee last worked at the facility? [3745-65-16(E)]		≥ \					
NOTE: The following section can be used by the inspector to document that all personnel who a waste management have been trained. The employees who need training (written and/or on-the environmental coordinators, drum handlers, emergency coordinators, personnel who conduct has emergency response teams, personnel who prepare manifest, etc.	ə -job) mə	ay incl	ude th	e folic	wing:		
Job Performed Name of Employee			te Tra				
Bevory /hellon			111				
Victor Gland			141	0 %			
Open Pyles		11	14/0	2-	·May		
CONTINGENCY PLAN							
27. Does the owner/operator have a contingency plan to minimize hazards to human health or the environment from fires, explosions or any unplanned release of hazardous waste? [3745-65 51(A)]	he Yes -	Z N	40 ⊡	N/A	. 🛚		
28. Does the plan describe the following:							
Actions to be taken in response to fires, explosions or any unplanned release of hazardous waste [3745-65-52(A)]?	Yes	Z N	40 <u> </u>	N/A	<u> </u>		
b. Arrangements with emergency authorities [3745-65-52(C)].	Yes	y N	1 o ⊒	N/A	<u> </u>		
c. A current list of names, addresses and telephone numbers (office and home) of all persons qualified to act as emergency coordinator? [3745-65-52(D)]	Yes	X N					
d. A list of all emergency equipment, including: location, a physical description and brief Yes No NA NA NO NA NA NO NA NA NO NA							

•		An evacuation plan for facility personnel where there is possibility that evacuation may be necessary? [3745-65-52(F)]	Yes	Ą	No		N/A	
1510), or	If the facility already has a "Spill Prevention, Control and Counter measures Plan" under CFI some other emergency plan, the facility can amend that plan to Incorporate hazardous was: sufficient to comply with OAC requirements. [3745-65-52(B)]	R Pai te ma	t 11 nag	'2 or emei	40 C nt pr	CFR F ovisio	Part ons
29. [ls a	copy of the plan (plus revisions) kept on-site and been given to all emergency authorities may be requested to provide emergency services? [3745-65-53 (A) & (B)]	Yes	¥	No		N/A	
30.	Has	the generator revised the plan in response to rule changes, facility, equipment and onnel changes, or failure of the plan? [3745-65-54]	Yes	S	No	⊒	N/A	
		n emergency coordinator available at all times (on-site or on-call)? [3745-65-55]	Yes	9	No	⊒	N/A	⊒
		The emergency coordinator shall be throughly familiar with: (a) all aspects of the facility's co	onting	jenc	y pla	n. (b) all	
opei the t	ratio facil	ns and activities at the facility; (c) the location and characteristics of waste handled; (d) the l ity; (e) facility layout; and (f) shall have the authority to commit the resources needed to imp	ocati	on o	f all r	ecor	ds w	ithin •
	_	ency plan. ENCY PROCEDURES						
32.	Has	there been a fire, explosion or release of hazardous waste or hazardous waste stituents since the last inspection? If so:	Yes	<u></u>	No	¥	N/A	<u> </u>
		Was the contingency plan implemented? [3745-65-51(B)]	Yes		No	□	N/A	
	b.	Did the facility follow the emergency procedures in 3745-65-56(A) through (H)?	Yes	_		_	N/A	
	C.	Did the facility submit a report to the Director within 15 days of the incident as required by 3745-65-56(J)?	Yes		No		N/A	-
or r	elea	OAC 3745-65-51(b) requires that the contingency plan be implemented immediately whene se of hazardous waste or hazardous waste constituents, which could threaten human healt. REDNESS AND PREVENTION	ver tl h and	ere I the	is a i envi	fire, ronn	explo nent.	sion
			Voc	C.	~NI^		N/A	т
	of h	ne facility operated to minimize the possibility of fire, explosion, or any unplanned release lazardous waste? [3745-65-31]	Yes		/No		NIA	<u></u>
34.	haz	es the generator have the following equipment at the facility, if it is required due to actual cards associated with the waste:	.,				.	
	a.	Internal communications or alarm system? [3745-65-32(A)]			No		N/A	
	b.	Emergency communication device? [3745-65-32(B)]			No		N/A	
	C.	Portable fire control, spill control and decon equipment? [3745-65-32(C)]			No		N/A	
	d.	Water of adequate volume/pressure per documentation or facility rep? [3745-65-32(D)]	Yes	-	No	<u> </u>	N/A	<u> </u>
		Verify that the equipment is listed in the contingency plan.		_	N.I	-,	ALLA	_
	tim	emergency equipment tested (inspected) as necessary to ensure its proper operation in e of emergency? [3745-65-33]	Yes	•	. No		N/A	
		emergency equipment tests (inspections) recorded in a log or summary? [3745-65-33]	Yes		No.		N/A	
37.	de	personnel have immediate access to an internal alarm or emergency communication vice when handling hazardous waste (unless the device is not required under 3745-65-32)? [45-65-34(A)]	Yes		∙ No	_	N/A	_
38.	(ex	nere is only one employee on the premises, is there immediate access to a device choose, hand held two-way radio) capable of summoning external emergency assistance? Inless not required under 3745-65-32) [3745-65-34(B)]	Yes	9	€ No	<u>ם</u>	N/A	_
39.	. Is	adequate aisle space provided for unobstructed movement of emergency or spill control uipment? [3745-65-35]	Yes	2	s No		N/A	\ <u>_</u>
40	. Ha	is the generator attempted to familiarize emergency authorities with possible hazards and cility layouts? [3745-65-37(A)]	Yes	i <u>F</u>	. No	<u> </u>	N/A	۱ 😐
41	. W	here authorities have declined to enter into arrangements or agreements, has the generator cumented such a refusal? [3745-65-37(B)?	Yes	\$ <u>T</u>	, No	⊒	N/A	۹ 😐
SA		LLITE ACCUMULATION AREA REQUIREMENTS						
		pes the generator ensure that satellite accumulation area(s):						
		Are at or near a point of generation? [3745-52-34(C)(1)]	Ye	S 🏂	. No	므	N/A	۹ 😐
		Are under the control of the operator of the process generating the waste? [3745-52-34(C)(1)]		_	No			A <u></u>
	C.	Do not exceed a total of 55 gallons of hazardous waste per waste stream? [3745-52-34(C)(1)]	Ye	S Ţ	√ Nc	<u> </u>	N/A	۹ 🗓

	d.	Do not exceed one quart of acutely hazardous waste at any one time? [$3745-52-34(C)(1)$]	Yes	4	No	Ш	N/A	므
	e.	Containers are closed, in good condition and compatible with wastes stored in them?[3745-52-34(C)(1)(a)]	Yes	X	No	□	N/A	
	f.	Containers are marked with words "Hazardous Waste" or other words identifying the contents? [3745-52-34(C)(1)(b)]	Yes	×	`No		N/A	
43.		ne generator accumulating hazardous waste(s) in excess of the amounts listed in the ceding question? If so:	Yes	Æ,	No	<u> </u>	N/A	<u>_</u>
	a.	Did the generator comply with 3745-52-34(A)(1)through(4) or other applicable generator requirements within three days? [3745-52-34(C)(2)]	Yes	•			N/A	
	b.	Did the generator mark the container(s) holding excess with the accumulation date when the 55 gallon (one quart) limit was exceeded?[3745-52-34(C)(2)]	Yes	No.	Ño	X	N/A	
ger haz	nerat zardo	The satellite accumulation area is limited to 55 gallons of hazardous waste accumulated from in the process under the control of the operator of the process generating the waste (less bus waste). There could be individual waste streams accumulated in an area from different p	then	1 q	uart	for a	cute	
US	ΕAI	ND MANAGEMENT OF CONTAINERS IN <90 DAY ACCUMULATION AREAS						
44.	Has	s the generator marked containers with the words "Hazardous Waste?" [3745-52-34(A)(3)]	Yes	_			N/A	
45.	ls t	ne accumulation date on each container? [3745-52-34(A)(2)]	Yes	2	No		N/A	
46.	Are	hazardous wastes stored in containers which are:						
	a.	Closed (except when adding/removing wastes)? [3745-66-73(A)]	Yes	4	No		N/A	
	b.	In good condition? [3745-66-71]	Yes	1	No		N/A	
	c.	Compatible with wastes stored in them? [3745-66-72]	Yes	-	No		N/A	
	d.	Handled in a manner which prevents rupture/leakage? [3745-66-73(B)]	Yes	Y	No		N/A	
NC	TE:	Record location on process summary sheets, photograph the area, and record on facility may		•				
	ls t	he container accumulation areas(s) inspected weekly? [3745-66-74] Per ORC§1.44(A) eek" means 7 consecutive days.	Yes	A	No	旦	N/A	므
	a.	Are inspections recorded in a log or summary? [3745-66-74]	Yes	¥	No		N/A	
48.		containers of ignitable or reactive wastes located at least 50 feet (15 meters) from the ility's property line? [3745-66-76]	Yes	2	No		N/A	П
49.		containers of incompatible wastes stored separately from each other by means of a dike, m, wall or other device? [3745-66-77(C)]	Yes	æ	No	<u> </u>	N/A	
50.		ne generator places incompatible wastes, or incompatible wastes and materials in the same ntainer, is it done in accordance with 3745-65-17(B)? [3745-66-77(A)]	Yes	¥	No		N/A	므
51.		ne generator places hazardous waste in an unwashed container that previously held an ompatible waste, is it done in accordance with 3745-65-17(B)? [3745-66-77(B)]	Yes	_	No		N/A	¥
coi	mmil	OAC 3745-65-17(B) requires that the generator treat, store, or dispose of ignitable or reactingling of incompatible wastes, or incompatible wastes and materials so that it does not created in human health or the environment.						
52		ne generator has closed a <90 day accumulation area does the closure appear to have met closure performance standard of 3745- 66-11? [3745-52-34(A)(1)]	Yes		No		N/A	æ
clo clo	sure sure	Please provide a description of the unit and documentation provided by the generator for the was completed in accordance with the closure performance standards. If the generator has a must also be completed in accordance with OAC 3745-66-97 (except for paragraph C of the	close	d a	<90	day	tank,	at
		RANSPORT REQUIREMENTS	.,	, josé	٤.,			
	reg	es the generator package/label its hazardous waste in accordance with the applicable DOT julations? [3745-52-30, 3745-52-31 and 3745-52-32(A)]				م		
		es each container <110 gallons have a completed hazardous waste label? [3745-52-32(B)]	Yes				N/A	
55		fore off-site transportation, does the generator placard or offer the appropriate DOT cards to the initial transporter? [3745-52-33]	Yes	XÇ	No		N/A	

GENERATOR LDR CHECKLIST										
CENE	DAI DE	DOES NOT APPLY TO CESQGS QUIREMENTS								
1.	If LDRs the HW	do not apply, does the generator have a statement that lists how was generated, why LDRs don't apply and where the HW went?	Yes		No		ν/A ,	Ø		
2.	[3745-270-07 (A)(7)] Did the generator determine if the HW/soil must be treated to meet the LDR treatment standard prior to disposal? Generator knowledge or testing may be used. [3745-270-07(A)(1)]									
LDR to HW, n	: This is or reatment no determ	done by determining if the HW /soil contains levels of constituents great standard in 3745-270-40. However, if a specific treatment method is gination is required [3745-270-07 (A)(1)(b)]. If soil, generator can choose 3745-270-49 (alternative treatment levels for soils).	given in	374	5-270	-40	for the	9		
3.	Does th HW/soil [3745-2	e generator have documentation of how he determined whether the meets or does not meet the LDR treatment standard in 2, above? 70-07(A)(6)(a) or 3745-270-07(A)(6)(b)]	Yes		No		N/A	2		
4.	Does the	e generator keep the documentation required in #2, above, on-site ast three years from the last date the HW/soil was sent on-site/off-treatment/disposal? [3745-270-07(A)(8)]	Yes		No		N/A			
5.	Does th	e generator generate a listed HW that exhibits a characteristic? If	Yes	K	No		N/A			
	а.	Did the generator determine if the listed HW exhibits a characteristic that is not treated under the LDR treatment standard for the listed HW? [3745-270-09(A)	Yes		No		N/A	X		
	EXAMPL	E: F006 that exhibits the characteristic for silver or K062 that is corrosidard in 3745-270-40 to determine what constituents the listed HW is tr			Revie	w LE	DR .			
6.	Did the	generator determine if its characteristic HW contains underlying ous constituents that need to be treated? [3745-270-09(A)]	Yes		No		N/A			
unive	rsal treat	done by evaluating which underlying hazardous constituents (UHC) at ment standards given in 3745-270-48. This requirement does not apply >10% TOC) D001 wastes or listed HWs.	re in the y to hig	e HW h tota	at le al org	vels anic	abov carbo	e the on		
7.		n documentation of this determination is not required. e generator treat his HW /soil on-site to meet the LDR treatment rd?	Yes		No		N/A			
NOT	E If 'Yes	"see question #16.								
8.		e generator send a one-time LDR notification form to the TSD with t shipment to that facility?[3745-270-07(A)(2)]	Yes		No		N/A			
9.	Did the HW ch	e generator resubmit the LDR notification form to the TSD when the anged or the generator used a new TSD? [3745-270-07(A)(2)]	Yes	K	No		N/A			
10.		he generator have a copy of the LDR notification form on file?[3745-7(A)(2)]	Yes	Z	No		N/A			
	a.	Is the form kept on file for three years after last HW shipped? [3745-270-07(A)(8)]	Yes	Q.	No		N/A			
		ON FORM								
11.	Does	he LDR Notification form contain the following information:								
	a.	Manifest number of the first waste shipment to the TSD?[3745-270-07(A)(2)]	Yes	Z	No		N/A			
	b.	Applicable waste codes (includes characteristic codes for a listed HW if applicable)? [3745-270-07(A)(2)]	Yes	2	No		N/A			
	C.	A statement that conveys that the HW is subject to LDRs and must be treated to meet LDR treatment requirements? [3745-270-07(A)(2)]	Yes	B	No		N/A			
	d.	A designation whether the HW is a wastewater or non-wastewater? [3745-270-07(A)(2)].	Yes		Νo		N/A			

a wasi	tewater	or non-	er contains <1% by wt. total suspended solids(TSS) and <1% by -wastewater, the HW can be tested using for example, Standard Oa for TOC.	wt. TC Metho)C. If ods (S	you SM) 1	doub 60.2	t the i for TS	HW is SS,
	e.	Designation of the waste subcategory when applicable? [3745-270-07(A)(2)] Yes M No N/A							
	NOTE: Subcategories are found on the LDR treatment standards table under the applicable waste code. Not all HWs have subcategories								
	f.		ng of the underlying hazardous constituents for which a cteristic waste must be treated? [3745-270-07(A)(2)]	Yes	X	No		N/A	
	: Not redous co		I if the waste is high TOC D001 or the TSD tests its treatment re- nts.	sidues	for a	ll und	erlyii	ng 	
	g.	form v	HW is F001-F005 or F039, did the generator note on the LDR what solvents or constituents, respectively, the waste contains ust be treated for?[3745-270-07(A)(2)]	Yes	X	No		N/A	
			if the TSD tests its treatment residues for all underlying hazard	ous coi	nstitu	ents.			
	IBITED		TION ated by burning?	Vaa		No	(Ve)	NI/A	П
12.				Yes	لــا	No		N/A	Ш
13.	If "No, Is the	," go to HW a r	#15. metal-bearing HW?	Yes	X	No		N/A	
			netal-bearing HWs contain heavy metals above TCLP levels or w			ie to	the p	reser	nce of
			restricted metal-bearing HWs are given in the Appendix to 3745	-270-0	3.				
14.	a.	Metal-bearing HWs cannot be incinerated, combusted or, blended and burned for fuel unless <u>one</u> of the following conditions apply. [3745-270-03(c)]							
		i.	Contains > 1% TOC?	Yes		No		N/A	
		ii.	Contains organic constituents or cyanide at levels greater than the UST levels?	Yes		No		N/A	
		iii.	Is made up of combustible material e.g., paper, wood, plastic?	Yes		No		N/A	
		iv.	Has a reasonable heating value (e.g., > 5000 Btu)?	Yes		No		N/A	9
		٧.	Co-generated with a HW that must be combusted?	Yes		No		N/A	
	b.	impro	esponses to 14 a.i. through 14 a.v. are "No", HW is being perly treated by dilution, violation of 3745-270-03(C). Is HW treated by dilution?	Yes		No		N/A	
15.	Was		treated by wastewater treatment?	Yes		No	Ç.	N/A	
	a. Is a LDR treatment method, other than DEACT or a numerical value, specified for the waste? [3745-270-03(B) and 3745-270-40(A)(3)]						M		
NOT	E: If Ye		is improperly being treated by dilution.	,					
	b.	Does	the waste carry the D001 code <u>and</u> contain ≥10% TOC?	Yes		No		N/A	
	C.		the wastewater treatment process include a process to rate/recover the organic phase of the waste?	Yes		No		N/A	Ф
gene	rator is	in viola	ers to b & c are "yes" and "no", respectively, waste is improperly tion of [3745-270-03(B) and 3745-270-40(A)(3)].		treate	d by	diluti	on an	nd
NOT	E: A lis	t of sep	paration/recovery processes are given in 3745-270-42 under ROI	RG.					

GENE	GENERATOR TREATMENT									
16.	Does the generator treat to meet LDRs on-site [3745-270-40(A)]?						No	X	N/A	
	Did the generator treat his hazardous waste/soil on-site in a tank, container, drip pad or containment building to meet the LDR treatment standard?						No		N/A	
	If "Yes	"com	olete th	e rest of the checklist. If "No"stopyou are done.						
	a.	describ	es the eatmen	erator have a written waste analysis plan (WAP) that procedures he will follow to treat the HW/soil to the t standard? [3745-270-07(A)(5)]	Yes		No		N/A	
	b.			ator use a detailed chemical and physical analysis of order to develop the WAP? [3745-270-07(A)(5)(a)]	Yes		No		N/A	
NOTE	:: This i			nalysis but it does not have to be kept by the generator.						D))
	C.			P contain all information necessary to treat the HW/soil eatment standard? [3745-270-07(A)(5)(a)]	Yes		No		N/A	Ф
	d.	to dem	onstrat	P include the testing frequency of the treated HW/soil e that the LDR treatment standard is being met? (A)(5)(a)]	Yes		No		N/A	A struct (perchangement with
	e.			erator keep the WAP on-site? [3745-270-07(A)(5)(b)]	Yes		No		N/A	No. of the last of
	f.			vailable for the inspector's review during the 8745-270-07(A)(5)(b)]	Yes		No		N/A	
	NOTIFICATION FORM									
17.	a.	Contai	ins all ir	nformation in #11 a-g above and	Yes	A	No		N/A	
	b.			HW/soil is listednotification contains the following tatement:	Yes		No		N/A	
		"I certify under penalty of law that I personally have examined and am familiar with the waste, through analysis and testing or trough knowledge of the waste, to support this certification that the waste complies with the treatment stands specified in rule 3745-270-40 to 3745-270-49 of the Administrative Code. I am aware that there are significant penalties for submitting a false certification, including the possibility of fine and imprisonment."								
	C.			HW/soil no longer exhibits a characteristic and is no did the generator:						
		i.		a one-time notification to the director?[3745-270- 09	Yes		No		N/A	Supplemental Control
		ii.	Maint	ain a copy of the notice onsite?[3745-270-09(D)]	Yes		No		N/A	un mercentage
		iii.	Includ	le in the notification: [3745-270-09(D)(1)(a)]						минерания
			1.	Name & address of receiving landfill?	Yes		No		N/A	The second secon
			2.	Description of HW when generated?	Yes		No		N/A	þ
			3.	HW code when generated?	Yes		No		N/A	
		3	4.	Treatability group when generated?	Yes		No		N/A	Jacobson Commence
à			5.	Underlying hazardous constituents present when generated?	Yes		No		N/A	
	iv. Contain the right certification statement as required by 3745-70-07(b)(4)?			Yes		No		N/A		

LARGE QUANTITY UNIVERSAL WASTE HANDLER REQUIREMENTS - BATTERIES AND LAMPS

Large Quantity Universal Waste Handler (LQUWH) = 5,000 Kg or more Small Quantity Universal Waste Handler (SQUWH) = 5,000 Kg or less

GENE	RAL REC	QUIREMENTS			
1.		te LQUWH obtained a U.S. EPA Identification er before exceeding 5,000 kg limit? [3745-273-1)]	Yes ¼ No □ N/ARMK#		
PROH	IBITIONS	3			
2.	Did th 31(A)]	e LQUWH dispose of universal waste? [3845-273-	Yes 🗆 No <u>*</u> N/ARMK#		
3.	when	e LQUWH dilute or treat universal waste, except responding to releases or by managing specific s as provided in OAC 3745-273-33? [3745-273-	Yes 🛭 No N/A 🗶 RMK#		
WAS	TE MANA	GEMENT AND LABELING/MARKING			
<u>UNIV</u>	ERSAL V	VASTE BATTERIES:			
4.	Are battery(ies) that show evidence of leakage, spillage or Yes X No N/A damage that could cause leaks contained? [3745-273-33(A)(1)]				
5.	struct batte	batteries are contained, are the containers closed, curally sound, compatible with the contents of the y and lack evidence of leakage, spillage or damage could cause leakage?	Yes <u>×</u> No □ N/ARMK#		
6.	Does	the LQUWH conduct any of the following activities:			
	a.	Sort batteries by type?	YesNo N/ARMK#		
	b.	Mix battery types in one container?	Yes <u> </u>		
	C.	Discharge batteries to remove the electric charge?	Yes No N/A <u></u> RMK#		
	d.	Regenerate used batteries?	Yes No <u>/</u> <a><a><a><a><a><a><a><a><a><a><a><a><a><		
	e.	Disassemble them into individual batteries or cells?	Yes No <u></u> N/ARMK#		
	f.	Remove batteries from consumer products?	Yes No_ <u></u> N/ARMK#		
	g.	Remove the electrolyte from the battery?	Yes No_ <u>/</u> K_N/ARMK#		

		•
	If so, are the casings of the batteries breached, not intact, or open (except to remove the electrolyte)? [3745-273-33(A)(2)]	Yes □ No <u>¥</u> N/ARMK#
7.	If the electrolyte is removed or other wastes generated, has it been determined whether the electrolyte or other wastes exhibit a characteristic of a hazardous waste? [3745-273-33(A)(3)]	Yes No □ N/A <u>⊁</u> RMK#
	a. If the electrolyte or other waste is characteristic, is it managed in compliance with OAC Chapters 3745-50 through 3745-69? [3745-273-33(A)(3)]	Yes No □ N/A <u></u> RMK#
	b. If the electrolyte or other waste is not hazardous, is it managed in compliance with applicable law? [3745-273-33(A)(3)(b)]	Yes No □ N/A <u> </u> RMK#
8.	Are the battery(ies) or container(s) of batteries located with the words "Universal Waste-Battery(ies)" or "Waste Battery(ies)" or "Used Battery(ies)"? [3745-273-34(A)]	Yes X No □ N/ARMK#
UNIV	ERSAL WASTE LAMPS	
9.	Does the LQUHW contain lamps in containers or packages that are structurally sound, adequate to prevent breakage, and are compatible with contents of the lamps? Are containers or packages closed and do they lack evidence of leakage, spillage or damage that could cause leakage? [3745-273-33(D)(1)	Yes No A N/ARMK#
10.	Are lamps that show evidence of breakage, leakage or damage that could cause a release of mercury or hazardous constituents into the environment immediately cleaned up? Are they placed into a container that is closed, structurally sound, compatible with the contents of the lamps and lack evidence of leakage, spillage or damage that could cause leakage or releases of mercury or hazardous constituents to the environment? [3745-273-	Yes <u>≮</u> No □ N/A <u>RMK#</u>

11.	with the	lamps or containers or packages of lamps labeled words "Universal Waste - Lamp(s)" or "Waste " or "Used Lamps?" [3745-273-34(E)]	Yes KNo N/A RMK#
	prohibit permitt generate to hazar crushing 34). Cru hazardo	treatment (such as crushing) by a UWH is ted under this rule unless the facility is ed for such activities [3745-273-31(B)]. A or crushing lamps must manage lamps according rdous waste rules (OAC Chapter 3745-52). Lamp is a form of generator treatment (OAC 3745-52-ushed lamps must be transported by a registered ous waste transporter to a per mitted hazardous accility under a hazardous waste manifest.	
12.	<u>ACCUN</u>	NULATION TIME	
	ls the w 273-35	vaste accumulated for less than one year? [3745-(A)]	Yes No N/ARMK#
		If not, is the waste accumulated over one year in order to facilitate proper recovery, treatment or disposal? (Burden of proof is on handler to demonstrate) [3745-273-35(B)]	Yes No □ N/A ※ RMK#
NOTE:	A	ccumulation is defined as date generated or date re	ceived from another handler.
13.		e length of time the universal waste has been ulated documented by <u>one</u> of the following: [3745-(C)]	Yes <u></u> No □ N/ARMK#
	a.	Marking or labeling the container with the earliest date when the universal waste became a waste or was received? [3745-273-35(C)(1)]	Yes_ <u>></u> No N/ARMK#
	b.	Marking or labeling the individual item of universal waste with the date that it became a waste or was received? [3745-273-35(C)(2)]	Yes_ [≫] No N/ARMK#
	c.	Maintaining an inventory system on-site that identifies the date the universal waste became a waste or was received? [3745-273-35(C)(3)]	Yes_ <u>X</u> No N/ARMK#
	d.	Maintaining an inventory system on-site that identifies the earliest date that any universal waste in a group of universal waste items or a group of containers became a universal waste or was received? [3745-273-35(C)(4)]	Yes No N/A <u></u> RMK#

	e. Placing the universal waste in a specific accumulation area and identifying the earliest that any universal waste in the area became a waste or was received? [3745-273-35(C)(5]	Yes No N/A <u></u> RMK#
	f. Any other method which clearly demonstrates the length of time the universal waste has been accumulated from the date it became a waste or is received? [3745-273-35(C)(6)]	Yes No N/A <u></u> _RMK#
<u>EMPLO`</u>	YEE TRAINING	
14.	Are employees thoroughly familiar with universal waste handling/emergency procedures, relative to their responsibilities? [3745-273-36]	Yes <u></u> No □ N/ARMK#
RESPO	NSE TO RELEASES	
15.	Were releases of universal waste and other residues immediately contained? [3745-273-37(A)]	Yes No 🗔 N/A 🔀 RMK#
16.	Was the released material characterized? [3745-273-37(B)]	Yes No □ N/A <u></u> RMK#
17.	If the released material was a hazardous waste, was it managed as required in OAC 3745-50 through 3745-69? (If the waste is hazardous, the handler is considered the generator of the waste and is subject to Chapter 3745-52) [3745-273-37(C)]	Yes No □ N/A _ RMK#
OFF-SI	TE SHIPMENTS	
NOTE:	If a LQUWH self-transports wastes, then the handle Waste transporter requirements.	r must comply with the Universal
18.	Are universal wastes sent to either another handler, destination facility or foreign destination? [3745-273-	Yes 🔀 No 🛭 N/ARMK#
	destination facility or foreign destination? [3745-273-38(A)]	Allerany A9.
NOTE:	LQUWHs are prohibited to send waste to any other	
19.	If the universal waste meets the definition of hazardous material under 49 CFR 171-180, are DOT requirements met with regard to package, labels, placards and shipping papers? [3745-273-38(C)]	Yes No □ N/A <u>*</u> RMK#
20.	Prior to shipping universal waste off-site, does the originating handler en sure that the receiver agrees to receive the shipment? [3745-273-38(D)]	Yes <u></u> No □ N/ARMK#

21.	anothe	niversal waste shipped off-site is rejected by r handler or destination facility does the originating r do one of the following:	Yes No □ N/A _ [_] RMK#
	a.	Receive the waste back? [3745-273-38(E)(1)]	Yes No N/ARMK#
	b.	Agree to where shipment will be sent? [3745-273-38(E)(2)]	Yes No N/A <u></u> RMK#
22.	handle	ndler rejects a partial or full load from another er, does the receiver handler contact the or iginating er and discuss <u>one of the following</u> :	Yes No □ N/A <u></u> RMK#
	a.	Sending the waste back to originating handler? [3745-273-38(F)(1)]	Yes No N/ARMK#
	b.	Sending the shipment to a destination facility? [3745-273-38(F)(2)]	Yes No N/A <u>/</u> RMK#
23.	that w	handler received a shipment of hazardous waste as not a universal waste, did the LQUWH diately notify Ohio EPA? [3745-273-38(G)]	Yes No □ N/A <u></u> RMK#
24.	unive	handler received a shipment of non-hazardous, non- rsal waste, was the waste managed in accordance applicable law? [3745-273-38(H)]	Yes No □ N/A <u></u> RMK#

TRACK	ING U	NIVERSAL WASTE SHIPMENTS	
25.	Are u	iniversal waste received from another handler? If so:	Yes No_ X N/ARMK#
	a.	Is a record of each shipment kept? [3745-273-39(A)]	Yes No □ N/A 上 RMK#
NOTE:		This record can be in the form of a log, invoice, man document. This also applies to question No. 35(a).	ifest, bill of lading, or other shipping
26.	Does	s the record include the following:	
	a.	Name and address of the originating handler or foreign shipper? [3745-273-39(A)(1)]	Yes No □ N/ARMK#
	b.	Quantity of each type of universal waste? [3745-273-39(A)(2)]	Yes No □ N/ARMK#
	C.	Date received? [3745-273-39(A)(3)]	Yes No □ N/ARMK#
27.	ls ur	niversal waste shipped to another han dler? If so:	Yes No N/ARMK#
	a.	Is a record of each shipment kept? [3745-273-39(B)]	Yes No □ N/A ↓_RMK#
28.	Doe	s the record include the following?	
	a.	Name and address of universal waste handler, destination facility, or foreign destination? [3745-273-39(B)(1)]	Yes No □ N/ARMK#
	b.	Quantity of each type of universal waste? [3745-273-39(B)(2)]	Yes No □ N/ARMK#
	C.	Date shipped? [3745-273-39(B)(3)]	Yes No 🖸 N/ARMK#
29.	Are	records kept for three years? [3745-273-39(C)(1)(2)]	Yes No □ N/ARMK#
EXPO	RTS		,
30.		raste being sent to a foreign destination? If so:	Yes No N/ARMK#
	a.	Does the large quantity handler comply with primary exporter requirements in OAC rules 3745-52-53. 3745-52-56 and 3745-52-57? [3745-273-40(A)]	Yes No □ N/A <u></u> RMK#

b.	Is waste exported only upon consent of the receiving country and in conformance with U.S. EPA "Acknowledgment of Consent" 3745-52-50 to -52-57? [3745-273-40(B)]	Yes No D N/A ARMK#
C.	Is a copy of the U.S. EPA "Acknowledgment of Consent" provided to the transporter? [3745-273-40(C)]	Yes No □ N/ARMK#

REMARKS

USED OIL INSPECTION CHECKLIST (Long Version)

PROHIBITIONS

			*
1.		oil being managed in a surface impoundment or ile? If so:	YesNoN/ARMK#
	under C	urface impoundment or waste pile being regulated DAC 3745-54 to 3745-57 and 3745-205 or 3745-65 -69 and 3745-256? [3745-279-12(A)]	Yes No □ N/A _KRMK#
2.	ls used 12(B)]	oil being used as a dust suppressant? [3745-279-	Yes □ No <u>X</u> N/A <u>RMK#</u>
3.	ls off-sprecover	pecification used oil fuel burned for energy ry only in devices specified in 3745-279-12(C)?	Yes No 🙇 N/ARMK#
USED C	DIL GEN	ERATOR STANDARDS	
4.	Does the	ne generator mix hazardous waste with used oil provided in 3745-279-10(B)? [2745-279-21(A)]	Yes No 💢 N/ARMK#
5.	1,000 p hazard	he generator of a used oil containing greater than opm total halogens manage the used oil as a lous waste unless the presumption is rebutted ssfully? [3745-279-21(B)]	Yes No 💢 N/ARMK#
6.	contair and 37	he generator only store used oil in tanks, ners;or units subject to OAC 3745-54 to 3745-57 (45-205 or 3745-65 to 3745-69 and 3745-256? (279-22(A)]	Yes X No 🔾 N/ARMK#
7.	Are co oil in g 22(B)]	ntainers and aboveground tanks used to store used good condition with no visible leaks? [3745-279-	Yes X No O N/ARMK#
8.	for und	ontainers, above ground tanks, and fill pipes used derground tanks clearly labeled or marked "Used 3745-279-22(C)]	Yes No D N/ARMK#
9.		ne generator, upon detection of a release of used oil, the following: [3745-279-22(D)]	
	a.	Stopped the release?	Yes No □ N/A <u></u> RMK#
	b.	Contained the release?	Yes No 🗆 N/A 🚈 RMK#
	c.	Cleaned up and properly managed the used oil and other materials?	Yes No □ N/A <u></u> RMK#
	d.	Repaired or replaced the containers or tanks prior to returning them to service, if necessary?	Yes No 🛘 N/A 💹 RMK#
10.		the generator burn used oil in used-oil fired space	YesNo. ²² N/ARMK#

USED OIL TRANSPORTER AND TRANSFER FACILITIES

16.	Does the used oil transporter process used 279-41(A)] If so:	oil? [3745-	YesNo N/A	<u>#</u> RMK#
	Is the used oil transporter in compliance with requirements for processors/re-refiners in 3745-279-59 (except as provided in 3745-27 (C))? [3745-279-41(A)]	'45-279-50 to	Yes No □ N/A	RMK#
17.	Has the used oil transporter notified Ohio EFEPA and obtained a U.S. EPA ID#? [3745-2	PA or U.S. 279-42(A)]	Yes No 🗅 N/A _	RMK#
18.	Has the used oil transporter delivered all use	ed oil to:	Will be the second of the seco	
	a. Another used oil transporter that has ID#? [3745-279-43(A)(1)]	a U.S. EPA	Yes No 🗅 N/A	RMK#
	b. A used oil processing/re-refining fac U.S. EPA ID#? [3745-279-43(A)(2)]	lity that has a	Yes No 🚨 N/A	RMK#
	c. An off-spec used oil burning facility to U.S. EPA ID#? [3745-279-43(A)(3)]	hat has a	Yes No 🗅 N/A _	RMK#
	d. An on-spec used oil burning facility? 43(A)(4)]	[3745-279-	Yes No 🗆 N/A _	RMK#
19.	Has the used oil transporter complied with a USDOT regulations (49 CFR 171 to 180)? [43(B)]		Yes No 🚨 N/A	RMK#
20.	Has the used oil transporter had a discharg If so:	e of used oil?	YesNo N/A _	RMK#
	Did they take the appropriate action as outli 279-43(C)?	ned in 3745-	Yes No 🗖 N/A	RMK#
21.	Has the used oil transporter determined wh halogen content of the used oil being transp stored at a transfer facility is above or below [3745-279-44(A)]	orted or	Yes No 🖵 N/A	RMK#
22.	Does the transporter retain all records of an information used to comply with 3745-279-4three years? [3745-279-44(D)]		Yes No 🗖 N/A	RMK#
23.	Does the owner/operator of a used oil trans	fer facility:		a Apart Delication (Apart Delication)
	a. Stored used oil in tanks, containers, subject to regulation under 3745-54 and 3745-205 or 3745-65 to 3745-6 256? [3745-279-45(B)]	to 3745-57	Yes No ☐ N/A	RMK#

	d.	Does each record include the date of acceptance? [3745-279-46(A)(4)]	Yes No ① N/ARMK#	
	e.	Does each record include the si gnature of a representative of the generator, transporter, processor/re-refiner that provided the used oil for transport? [3745-279-46(A)(5)]	Yes No Q N/ARMK#	
25.	shipme transp	he used oil transporter keep a record of each ent of used oil that is delivered to another used oil orter, burner, processor/re-refiner, or disposal ? [3745-279-46(B)]	Yes No □ N/ARMK#	
	a.	Does each record include the nam e and address of the receiving facility or transporter? [3745-279-46(B)(1)]	Yes No □ N/ARMK#	
	b.	Does each record include the U.S. EPA ID# of the receiving facility or transporter? [3745-279-46(B)(2)]	Yes No □ N/ARMK#	
	C.	Does each record include the quantity of used oil delivered? [3745-279-46(B)(3)]	Yes No □ N/ARMK#	
	d.	Does each record include the date delivered? [3745-279-46]	Yes No □ N/ARMK#	-
	e.	Does each record include the si gnature of a representative of the receiving facility or transporter (intermediate rail transporters are not required to sign a record of delivery)? [3745-279-46(B)(5)]	Yes No □ N/ARMK#	•
26.	foreig	the used oil transporter who exports used oil to a gn country comply with 3745-279-46(B)(1) to (B)(4)? 5-279-46(C)]	Yes No D N/ARMK#	-
27.	Does unde 46(D	the used oil transporter retain all records required r 3745-279-46 for at least three years? [3745-279-)]	Yes No 🗋 N/ARMK#	
28.		s the used oil transporter generate residues from the ge or transportation of used oil?	YesNo N/ARMK#	
		are they managed as specified in 3745-279-10(E)? 5-279-47]	Yes No □ N/ARMK#	_

REMARKS

32.	the tot	the used oil processor/re-refiner determine whether tal halogen content of the used oil being managed at cility is above or below 1000 ppm? [3745-279-53(A)]	Yes No □ N/ARMK#
33.	Does/	has the used oil processor/re-r efiner:	
	a.	Only store used oil in tanks, containers or units subject to regulation under 3745-54 to 3745-57 and 3745-205 or 3745-65 to 3745-69 and 3745-256? [3745-279-54(A)]	Yes No □ N/ARMK#
	b.	Only store used oil in containers and aboveground tanks that are in good condition, with no visible leaks? [3745-279-54(B)]	Yes No 🔾 N/ARMK#
	C.	Provide secondary containment for containers as required by 3745-279-54(C)?	Yes No □ N/ARMK#
	d.	Provide secondary containment for existing aboveground tanks as required by 3745-279-54(D)?	Yes No □ N/ARMK#
	e.	Provide secondary containment for new aboveground tanks as required by 3745-279-54(E)?	Yes No □ N/ARMK#
	f.	Label all containers, aboveground tanks and fill pipes used for underground tanks with the words "Used Oil" [3745-279-54(F)]	Yes No 🗖 N/ARMK#
	g.	Upon detection of a release of used oil, done the following in accordance with 3745-279-54(G):	
		i. Stopped the release?	YesNo □ N/ARMK#
		ii. Contained the release?	Yes No □ N/ARMK#
		iii. Cleaned up and managed the used oil and other materials?	Yes No 🖸 N/ARMK#
		iv. Repaired or replaced the containers or tanks prior to returning them to service, if necessary?	Yes No □ N/ARMK#
	h.	Performed closure of aboveground tanks and containers in accordance with 3745-279-54(H)?	Yes No □ N/ARMK#

	c.	Does each record include the U.S. EPA ID# of the transporter that delivers the used oil to the burner, processor/re-refiner or disposal facility? [3745-279-56(B)(3)]	Yes No J N/ARMK#
	d.	Does each record include the U.S. EPA ID# of the burner, processor/re-refiner or disposal facility who receives the used oil? [3745-279-56(B)(4)]	Yes No N/A RMK#
	e.	Does each record include the quantity of used oil shipped? [3745-279-56-(B)(5)]	Yes No 🔾 N/ARMK#
	f.	Does each record include the date of shipment? [3745-279-56(B)(6)]	Yes No 🔾 N/ARMK#
37.	requi	the used oil processor/r e-refiner retain all records red under 3745-279-56 for at least three years? 5-279-56(C)]	Yes No 🔲 N/ARMK#
38.		the owner/operator keep an operating record at the ty? [3745-279-57(A)(1)]	Yes No
	a.	Does the operating record include records and results of used oil analysis performed as described in the analysis plan required under 3745-279-55? [3745-279-57(A)(2)(a)]	Yes No □ N/ARMK#
	b.	Are summary reports and details of all incidents that require implementation of the contingency plan as specified in 3745-279-52(B) maintained in the operating record? [3745-279-57(A)(2)(b)]	Yes No □ N/ARMK#
39.	direc	s the used oil processor/r e-refiner report to the ctor in the form of a letter, on a biennial basis by ch 1, the following information:	
	a.	The U.S. EPA ID#, name and address of the processor/re-refiner? [3745-279-57(B)(1)]	Yes No □ N/ARMK#
	b.	The calendar year covered by the report? [3745-279-57(B)]	Yes No □ N/ARMK#
	c.	The quantities of used oil accepted for processing/re-refining and the manner in which the used oil is processed/re-refined, including the specific processes employed? [3745-279-57(B)]	Yes No Q N/ARMK#
40.	ship	es the used oil processor/re- refiner, who initiates a oment of used oil off-site, use a used oil transporter than a U.S. EPA ID#? [3745-279-58]	Yes No 🔾 N/ARMK#

	d.	aboveground tanks as required by 3745-279-64(D)?	YesNo U N/A /RMK#
	e.	Provided secondary containment for new aboveground tanks as required by 3745-279-64(E)?	Yes No □ N/RMK#
	f.	Labeled all containers, aboveground tanks and fill pipes used for underground tanks with the words "Used Oil?" [3745-279-64(F)]	Yes No □ N/ARMK#
	g.	Upon detection of a release of used oil, done the following in accordance with 3745-279-64(G):	
		i. Stopped the release?	Yes No □ N/ARMK#
		ii. Contained the release?	Yes No □ N/ARMK#
		iii. Cleaned up and managed the used oil and other materials?	Yes No 🖸 N/ARMK#
		iv. Repaired or replaced the containers or tanks prior to returning them to service, if necessary?	Yes No 🖬 N/ARMK#
48.	Does shipn	s the used oil burner keep a record or each used oil ment accepted for burning? [3745-279-65(A)]	Yes No ☐ N/ARMK#
	a.	Does each record include the nam e and address of the transporter who delivers the used oil to the burner? [3745-279-65(A)(1)]	Yes No 🚨 N/ARMK#
	b.	Does each record include the nam e and address of the generator or processor/re-refiner who sent the used oil to the burne r? [3745-279-65(A)(2)]	Yes No □ N/ARMK#
	C.	Does each record include the U.S. EPA ID# of the transporter that delivers the used oil to the bur ner? [3745-279-65(A)(3)]	Yes No □ N/ARMK#
	d.	Does each record include the U.S. EPA ID# (if applicable) of the generator or processor/re-refiner who sent the used oil to the burner? [3745-279-65(A)(4)]	Yes No □ N/ARMK#
	e.	Does each record include the quan tity of the used oil accepted? [3745-279 -65(A)(5)]	Yes No □ N/A RMK#
	f.	Does each record include the date of acceptance? [3745-279-65(A)(6)]	Yes No □ N/A

56 .	shipm	the used oil marketer keep a record of each nent of off-spec used oil directed to a used oil er? [3745-279-74(A)]	Yes No U N/ARMK#
	a.	Does each record include the nam e and address of the transporter who delivers the used oil to the burner? [3745-279-74(A)(1)]	Yes No □ N/ARMK#
	b.	Does each record include the nam e and address of the burner who receives the oil? [3745-279-74(A)(2)]	Yes No □ N/ARMK#
	C.	Does each record include the U.S. EPA ID# of the transporter that delivers the used oil to the bur ner? [3745-279-74(A)(3)]	Yes No □ N/ARMK#
	d.	Does each record include the U.S. EPA ID# of the burner? [3745-279-74(A)(4)]	Yes No □ N/ARMK#
	e.	Does each record include the quan tity of the used oil shipped? [3745-279-74(A)(5)]	Yes No □ N/ARMK#
	f.	Does each record include the date of shipment? [3745-279-74(A)(6)]	Yes No □ N/ARMK#
57.	burn spe c ship	s the generator, transporter, processor/re-refiner, or er who first claims that the used oil meets the fuel cifications under 3745-279-11 keep a record of each ment of used oil to an on-spec used oil burner? 5-279-74(B)]	Yes No □ N/ARMK#
	a.	Does each record include the nam e and address of the facility receiving the shipment? [3745-279-74(B)(1)]	Yes No □ N/ARMK#
	b.	Does each record include quantity of used oil fuel delivered? [3745-279-74(B)(2)]	Yes No □ N/ARMK#
	C.	Does each record include date of shipment or delivery? [3745-279-74(B)(3)]	Yes No □ N/ARMK#
	d.	Does each record include a cross-ref erence to the record of used oil analysis or other information used to make the determination that the used oil meets the specification as required in 3745-279-72(A)? [3745-279-74(B)(4)]	Yes No □ N/ARMK#
58.		the records described in 3745-27 9-74(A) and (B) intained for at least three years? [3745-279-74(C)]	Yes No □ N/A <u> </u>

	LQG TANK SYSTEM REQUIREMENTS (OAC rule 3745-52-34(A) and OAC rules 3745-66-	-90 th	rouç	jh 37	45-6£	i-100)	
1.	(Please refer to the rules before or while completing this checklist.) Is each tank clearly labeled/marked with the words "Hazardous Waste" [3745-52-34(A)(3)]? Y		Z	No		N/A	
TA	NK SYSTEM – GENERAL OPERATING REQUIREMENTS						
2.	Does the o/o follow the general operating requirements below:						
		es/		No		N/A	
		⁄es	X	No		N/A	
		⁄es		No		N/A	Z
TΑ	NK SYSTEM - INSPECTION REQUIREMENTS						
3.	Has the o/o documented the inspections required in 3745-66-95, in the operating record, including inspection of the following:		_		—a		_
	Δ	Yes		No	Jacob Control	N/A	
	b. Above ground portion of tank each operating day?[3745-66-95(A)(2)]	Yes -		No		N/A	
	C. Data from leak detection equipment each operating day?[3745-66-95(A)(3)]	Yes -		No	X	N/A	
	d. Construction materials and area immediately surrounding the tanks for signs of erosion or release of hazardous waste each operating day?[3745-66-95(A)(4)]	Yes		No	I	N/A	
NC	DTE: "Each operating day" is each day that the tank system is being used to manage (store or	treat)	haz	ardou	s wa	ste.	
4.	months of initial installation and annually thereafter?[3745-66-95(B)(1)]	Yes		No		N/A	
5.	Where applicable, all sources of impressed current at least bi-monthly?[3745-66-95(B)(2)]	Yes	Ш	No	Ш	N/A	
TA	NK SYSTEM CLOSURE REQUIREMENTS						
6.	3745-66-97 (except for paragraph C)?	Yes		No		N/A	M
TA	NK SYSTEMS STORING IGNITABLE OR REACTIVE WASTES		_				7729
7.	of the following: [3745-66-98(A)]	Yes		No		N/A	
	 a. Is the waste treated immediately after placement in the tank so that the resultant mixture is no longer ignitable or reactive and the o/o has conducted such activities in compliance with 3745-66-17(B)?[3745-66-98(A); OR 	Yes	Ш	No		N/A	
	b. Is the waste stored or treated to protect it from materials or conditions which may cause ignition or reaction?[3745-66-98(A)]; OR	Yes		No		N/A	ф
	c. The tank is used solely for emergencies?[3745-66-98(A)]	Yes		Nο		N/A	Ш
8	If ignitable or reactive waste is stored or treated, are protective distances maintained between waste management areas and any public streets, alleys or adjoining property lines as required by the NFPA Flammable and Combustible Liquids Code (1996)? [3745-66-98(B)]	Yes		No		N/A	NAMES OF THE PARTY
9.	Has the o/o placed incompatible wastes or materials into the same tank system, or into a tank system that has not been decontaminated and which previously held an incompatible	Yes		No		N/A	
		Yes		No		N/A	
	ANK SYSTEM - WASTE ANALYSIS REQUIREMENTS		_		_		-
10	j. In addition to conducting the waste analysis required by 3745-65-13, when the tank system is used to store or treat a waste which is substantially different or uses a substantially different process than previously used, has the o/o done one of the following:[3745-66-100]	Yes		No	Ш	N/A	
		Yes	П	No	П	N/A	Ш
	b. Obtained written documentation on similar waste under similar operating conditions to show that the proposed storage/treatment will meet the requirements of OAC 3745-66-	Yes	☐	No		N/A	ф
T	94? [3745-66-100(B)] ANK SYSTEMS REQUIREMENTS						
	1. Is there a written assessment attesting that the design, installation and structural integrity of	Yes	\Box	No	M	N/A	
	the system is adequate for the management of hazardous waste(s)?[3745-66-92(A)] IOTE: You should review the file to see if the written assessment has been previously reviewed		∟ wha:				ليب

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1	2. DOE	s the written assessment include the following:[3745-66-92(A)]		_				_
	a.	Certification by an independent registered, professional engineer?[3745-66-92(A)]	Yes		No		N/A	
	b.	Consideration of the design standards of the system?[3745-66-92(A)]	Yes		No		N/A	
	C.	Consideration of the hazardous characteristics of the waste(s)?[3745-66-92(A)]	Yes		No		N/A	
	d.	An evaluation by a corrosion expert (only if the external system/components are metal and in contact with soil or water)?[3745-66-92(A)]	Yes		No	7	N/A	
	e.	A determination of design and operational measures that will be needed to protect the tank system from potential damage (only for underground tank components)?[3745-66-	Yes		No		N/A	
	f.	92(A)] Design considerations to ensure that the tank foundations will maintain the load of a full	Yes		No	Ь	N/A	
	g.	tank?[3745-66-92(A)] Design considerations for anchoring the unit to prevent floatation (only for tanks	Yes		No	þ	N/A	
	h.	situated in a seismic fault zone or saturated zone)?[3745-66-92(A)] Design considerations to ensure that the tank system will withstand the effects of frost	Yes		No	8	N/A	
_		heave(only for underground tank systems)?[3745-66-92(A)]	reacen	ont				
Λ	IOIE.	CO-DHWM Engineering staff are available to assist you with evaluation of the written as there written statements by those persons who supervised installation or certified	Yes		No		N/A	
1	des	sign of the new tank system, that the tank system was properly installed and designed that required repairs were performed?[3745-66-92(G)]	103		110	-		1I
		the written statements address all of the following:				200		
	a.	Inspection for damage and/or inadequate construction and installation was conducted?[3745-66-92(B)]	Yes		No		N/A	
	b.	Statement that deficiencies were corrected before the tank system was covered or put into use?[3745-66-92(B)]	Yes		No		N/A	
	C.	Proper backfilling?[3745-66-92(C)]	Yes		No		N/A	
	d.	Tightness test; if the tank system was found not to be tight, does the statement indicate that proper repairs were made?[3745-66-92(D)]	Yes		No	Camera Card	N/A	
		D and and actaction of ancillary agricument2[2745 66 02/EV]	Yes		No		N/A	
	е	Proper support and protection of ancillary equipment [5745-00-92(E)]	103			_		
	e. f	Proper support and protection of ancillary equipment?[3745-66-92(E)] Supervision of the installation of field fabricated corrosion protection?[3745-66-92(F)]	Yes		No		N/A	
•	f.	Supervision of the installation of field fabricated corrosion protection?[3745-66-92(F)]					N/A	
	f. SECO	Supervision of the installation of field fabricated corrosion protection?[3745-66-92(F)]				Section and description and de	N/A N/A	
ı	f. SECOI 14. Ha	Supervision of the installation of field fabricated corrosion protection?[3745-66-92(F)] NDARY CONTAINMENT s secondary containment been provided? All tank systems must have secondary containment at this point, except for tank system.	Yes Yes as that	\rightarrow \right	No No e/trea	t mate	N/A erials t	□ □ that
/ !	f. SECO 14. Ha NOTE: becom 66-92(Supervision of the installation of field fabricated corrosion protection?[3745-66-92(F)] NDARY CONTAINMENT s secondary containment been provided? All tank systems must have secondary containment at this point, except for tank system hazardous waste after January 12, 1987, must have secondary containment required when A)(1)] to (A)(4). The date the material became a hazardous waste must be used in place	Yes Yes s that	he tir	No No e/treat ne int	t mate	N/A erials t s in [3	745-
1	f. SECO 14. Ha NOTE: becom 66-92(92(A)(Supervision of the installation of field fabricated corrosion protection?[3745-66-92(F)] NDARY CONTAINMENT s secondary containment been provided? All tank systems must have secondary containment at this point, except for tank system in the hazardous waste after January 12, 1987, must have secondary containment required with the point of the hazardous waste after January 12, 1987, must have secondary containment required with the hazardous waste must be used in place [5]]	Yes Yes as that vithin to of Jan	he tir	No No e/treat ne int	t mate	N/A erials t s in [3 [3745-	745-
1	f. SECO 14. Ha NOTE: becom 66-92(92(A)(Supervision of the installation of field fabricated corrosion protection?[3745-66-92(F)] NDARY CONTAINMENT s secondary containment been provided? All tank systems must have secondary containment at this point, except for tank system be hazardous waste after January 12, 1987, must have secondary containment required which (A)(1)] to (A)(4). The date the material became a hazardous waste must be used in place [5]] secondary containment one of the following:	Yes Yes as that vithin to of Jan Yes	he tir nuary	No No e/treame into 12, 1	t mate terval 1987.	N/A erials t s in [3 [3745- N/A	745-
1	f. SECO 14. Ha NOTE: becom 66-92(92(A)(Supervision of the installation of field fabricated corrosion protection?[3745-66-92(F)] NDARY CONTAINMENT s secondary containment been provided? All tank systems must have secondary containment at this point, except for tank system be hazardous waste after January 12, 1987, must have secondary containment required when the All (1) to (All (4). The date the material became a hazardous waste must be used in place [5]] secondary containment one of the following: An External Liner? [3745-66-93(E)(1)] If so,	Yes Yes as that vithin to of Jan Yes Yes	he tir	No No e/treame into 12, 1	t mate terval 1987.	N/A erials t is in [3 [3745- N/A N/A	745-
1	f. SECOI 14. Ha NOTE. becom 66-92(92(A)(Supervision of the installation of field fabricated corrosion protection?[3745-66-92(F)] NDARY CONTAINMENT s secondary containment been provided? All tank systems must have secondary containment at this point, except for tank system be hazardous waste after January 12, 1987, must have secondary containment required which (A)(1)] to (A)(4). The date the material became a hazardous waste must be used in place [5]] secondary containment one of the following:	Yes Yes as that vithin to of Jan Yes Yes Yes	he tir	No No No It read The int 12, 1 No No No	t mate terval 1987	N/A erials t s in [3 [3745- N/A N/A N/A	745- 66-
1	f. SECOI 14. Ha NOTE. becom 66-92(92(A)(Supervision of the installation of field fabricated corrosion protection?[3745-66-92(F)] NDARY CONTAINMENT s secondary containment been provided? All tank systems must have secondary containment at this point, except for tank system to hazardous waste after January 12, 1987, must have secondary containment required who (A)(1)] to (A)(4). The date the material became a hazardous waste must be used in place [5)] secondary containment one of the following: An External Liner? [3745-66-93(E)(1)] If so, i. Is liner designed or operated to contain 100% of the capacity of the largest tank? ii. Is liner designed and operated to prevent run-on and infiltration or the collection system has excess capacity to contain run-on and infiltration from a 25-year, 24-	Yes Yes as that vithin to of Jan Yes Yes	he tir	No No e/treame into 12, 1	t mate terval 1987.	N/A erials t is in [3 [3745- N/A N/A	745-
1	f. SECOI 14. Ha NOTE. becom 66-92(92(A)(Supervision of the installation of field fabricated corrosion protection?[3745-66-92(F)] NDARY CONTAINMENT s secondary containment been provided? All tank systems must have secondary containment at this point, except for tank system to hazardous waste after January 12, 1987, must have secondary containment required where All 1) to (All 1) to (All 1). The date the material became a hazardous waste must be used in place [5] secondary containment one of the following: An External Liner? [3745-66-93(E)(1)] If so, i. Is liner designed or operated to contain 100% of the capacity of the largest tank? ii. Is liner designed and operated to prevent run-on and infiltration or the collection system has excess capacity to contain run-on and infiltration from a 25-year, 24-hour storm?	Yes Yes as that vithin to of Jan Yes Yes Yes	he tir	No No No It read The int 12, 1 No No No	t mate terval 1987	N/A erials t s in [3 [3745- N/A N/A N/A	745- 66-
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1	f. SECOI 14. Ha NOTE. becom 66-92(A)(15. Is: a.	Supervision of the installation of field fabricated corrosion protection?[3745-66-92(F)] NDARY CONTAINMENT s secondary containment been provided? All tank systems must have secondary containment at this point, except for tank system to hazardous waste after January 12, 1987, must have secondary containment required who (1) to (A)(4). The date the material became a hazardous waste must be used in place (5)] secondary containment one of the following: An External Liner? [3745-66-93(E)(1)] If so, i. Is liner designed and operated to contain 100% of the capacity of the largest tank? ii. Is liner designed and operated to prevent run-on and infiltration or the collection system has excess capacity to contain run-on and infiltration from a 25-year, 24-hour storm? iii. Is liner free of cracks and gaps? iv. Does liner completely surround the tank and cover all earth likely to be contacted by waste during a release? v. Are chemically resistant water stops in place at all points? (concrete liners only) vi. Is there a compatible interior coating or lining to prevent migration of waste into the concrete? (concrete liners only) Vault System? [3745-66-93(E)(2)] If so, i. Is vault system designed to contain 100% of the capacity in the largest tank? ii. Is liner designed and operated to prevent run-on and infiltration or the collection system has excess capacity to contain run-on and infiltration from a 25-year, 24-	Yes Yes sthat vithin th of Jan Yes	he tir	No No P/treame into 12, 1 No	t material 1987.	N/A erials to so in [3] [3745- N/A	745-
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1	f. SECOI 14. Ha NOTE. becom 66-92(A)(15. Is: a.	Supervision of the installation of field fabricated corrosion protection?[3745-66-92(F)] NDARY CONTAINMENT s secondary containment been provided? All tank systems must have secondary containment at this point, except for tank system to hazardous waste after January 12, 1987, must have secondary containment required who (1) to (A)(4). The date the material became a hazardous waste must be used in place (5)] secondary containment one of the following: An External Liner? [3745-66-93(E)(1)] If so, i. Is liner designed and operated to contain 100% of the capacity of the largest tank? ii. Is liner designed and operated to prevent run-on and infiltration or the collection system has excess capacity to contain run-on and infiltration from a 25-year, 24-hour storm? iii. Is liner free of cracks and gaps? iv. Does liner completely surround the tank and cover all earth likely to be contacted by waste during a release? v. Are chemically resistant water stops in place at all points? (concrete liners only) vi. Is there a compatible interior coating or lining to prevent migration of waste into the concrete? (concrete liners only) Vault System? [3745-66-93(E)(2)] If so, i. Is vault system designed to contain 100% of the capacity in the largest tank? ii. Is liner designed and operated to prevent run-on and infiltration or the collection system has excess capacity to contain run-on and infiltration from a 25-year, 24-	Yes Yes sthat vithin th of Jan Yes	he tir	No N	t materies all 1987.	N/A erials to s in [3] [3745- N/A	745-

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		v. For ignitable or reactive waste: Is the vault system provided with means to prevent (or alternatively "protect against") the formation or ignition of vapors?	Yes		No		N/A	Я
		vi. Is vault system provided with an exterior moisture barrier?	Yes		No		N/A	#
	_	<u>Double-Walled Tank?</u> [3745-66-93(E)(3)] If so,	Yes		No	$\overline{\Box}$	N/A	
	C.	i. Is double-walled tank designed as an integral structure to contain any release from	Yes	\exists	No	H	N/A	Ħ
		the inner tank?		<u> </u>				
		ii. If metal, are the primary tank interior and outer shell exterior surfaces protected from corrosion?	Yes	Li	No		N/A	La constant
		iii. Is double-walled tank provided with a continuous leak detection system able to detect a release within 24 hours or at the earliest practicable time?	Yes		No		N/A	
	d.	An Equivalent Device? As described in 3745-66-93(D)(4) which has been approved by the director? [3745-66-93(D&E)]	Yes		No		N/A	- Inches
SE	CON	DARY CONTAINMENT DESIGN/OPERATION/INSTALLATION						ě
		each secondary containment system been designed, installed and operated to prevent	Yes		No		N/A	
	<u>any</u>	migration of wastes or liquid to the soil, groundwater, or surface water and is it capable						
		etecting and collecting releases and accumulated liquids?[3745-66-93(B)(1) and (2)]				S. Company		
17.		s the secondary containment system meet the following minimum requirements of 5-66-93(C)]:				Validation (Separate		
	a.	Constructed or lined with compatible materials of sufficient strength to prevent failure?[3745-66-93(C)(2)]	Yes		No		N/A	
	b.	Placed on a foundation or base capable of providing support?[3745-66-93(C)(2)]	Yes		No	Ф	N/A	
	C.	Provided with a leak detection system designed/operated to detect failure to primary or	Yes		No		N/A	
		secondary containment or any release of hazardous waste within 24 hours or at earliest practicable time?[3745-66-93(C)(3)]				Minoranananan		
	d.	Sloped or designed to drain and remove liquid resulting from leaks, spills or precipitation?[3745-66-93(C)(4)]	Yes		Νo	0000000	N/A	
	e.	Any liquid which accumulates in the containment unit resulting from spills, leaks or precipitation removed within 24 hours or in a timely manner?[3745-66-93(C)(4)]	Yes		No		N/A	
AN	ICIL	ARY EQUIPMENT REQUIREMENTS				4		
18.		ncillary equipment provided with secondary containment (such as double-walled piping, seting or a trench)?	Yes		No		N/A	
	lf n	ot, is the ancillary equipment one of the following: [3745-66-93(F)]						
	a.	Above ground piping (exclusive of flanges, joints, valves and connections) that is inspected daily?	Yes		No		N/A	
	b.	Welded flanges, welded joints and/or welded connections that is inspected daily?	Yes		No	Ф	N/A	
	C.	Sealless or magnetic coupling pumps and/or sealless valves?	Yes		No		N/A	
	d.	Pressurized above ground piping systems with automatic shut-off devices (e.g., excess flow check valves, flow metering shutdown and/or loss of pressure-actuated shut-off devices) that is inspected daily?	Yes		No		N/A	
TA	AIM	SYSTEMS FOUND TO BE LEAKING OR UNFIT FOR USE						
		s there been a leak or spill from any tank system or has any tank system been found	Yes		No		N/A	X
, ,		it for use? If so, did the o/o:					,	12 33
NO	OTE:	If the tank is found to be unfit for use, inspector should explain why.						
	a.	Immediately cease flow of material into tank and investigate the cause of the	Yes		No		N/A	
		release?[3745-66-96(A)]		_		_		
	b.	Remove waste from tank system to prevent further release within 24 hours of detection	Yes		No	Ш	N/A	المًا
	_	or earliest practicable time?[3745-66-96(B)(1)] Remove all material released into secondary containment system within 24 hours or as	Voc		No		N/A	h
	C.	timely as possible to prevent harm to human health and the environment?[3745-66-96(B)(2)]	103	Ц	140		14/75	
	d.	For a visible release to the environment, immediately conduct a visual inspection of the	Yes		No		N/A	
	e.	release?[3745-66-96(C)] For a visible release to the environment, prevent further migration of the leak or spill to	Yes		No		N/A	ф
	f.	soils or surface waters?[3745-66-96(C)] For a visible release to the environment, properly dispose of any visibly contaminated	Yes		No		N/A	Consumer to the second
		soil or surface water? [3745-66-96(C)]	. V		A I =	_	\$1/A	آ۔
	g.	Report any release to the environment to the director within 24 hours unless it was less than one pound and was cleaned up immediately? [3745-66-96(D)(1)]	res		No	ப	N/A	L

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								_
	h.	For a release to the environment, submit a written report of the incident to the director	Yes		No		N/A	
		within 30 days of the release? [3745-66-96(D)(3)]	Von	\Box	No		N/A	
	ì.	Remediate the spill and repair the unit prior to returning it to service? [3745-66-	Yes	Ш	NO	ш	INA	
		96(E)(2)]	Yes		No		N/A	\Box
	j.	For a release from a tank system without secondary containment, did the o/o provide	100		NO		INIA	<u></u>
		secondary containment meeting the requirements of 3745-66-93 for the unit prior to						
		putting it back into service? [3745-66-96(E)(4)]			f tha f	ionk i	uhiah	000
NO	TE.	The requirements noted in 20.j. do not apply if the release was from an above ground co	тропе	erit o	n une u	ank	VIIIGII	Call
be	insp	ected visually after being put back into service.	Van		No	Γ	N/A	å
20.	In t	ne event that the repairs to the tank system were major (e.g., replacement of liner, repair	res	نــا	NU	ш	INIA	ليا
	of r	uptured primary or secondary containment structure), did the o/o obtain a certification						9
	fror	n an independent, registered P.E. attesting that the repaired unit is capable of handing						and the second
	haz	ardous waste? [3745-66-96(F)]	Yes		No		N/A	гå
21.	Wa	s a copy of the certification submitted to the director within seven days after returning	163	Ш	110	ш	14073	۳
	the	system to use? [3745-66-96(F)]	Yes		No	П	N/A	7
22.	if tr	ne o/o was unable to repair and return the unit to service as described in 20.a through e, was the tank system closed in accordance with 3745-66-97? [3745-66-96(E)(1)]	163	ш	140	ш	14//	The second second
	20.	es the o/o have a tank system with a variance from secondary containment from	Yes		No	П	N/A	ħ
23.	DO	ch a release has occurred but <u>has not</u> migrated beyond the zone of engineering control?	100					٦
	lf s	o, Has the o/o complied with 3745-66-96(A) through (F) and decontaminated soils? [3745-	Yes		No	П	N/A	₫
	a.	66-93(G)(3)]		٠		L		1
		If soils cannot be decontaminated/removed, has the o/o complied with 3745-66-97(B)?	Yes		No		N/A	ΠÌ
	b.	[3745-66-93(G)(3)]						T
24	Do	es the o/o have a tank system with a variance from secondary containment from	Yes		No		N/A	
24	wh	ich a release occurred and has migrated from the zone of engineering control? If so,						
	a.	Has the o/o complied with 3745-66-96(A) through (D), prevented migration, and	Yes		No		N/A	
	a.	decontaminated soil? [3745-66-93(G)(4)]						
	b.	If soils cannot be decontaminated/removed, or if the groundwater has been	Yes		No		N/A	
	IJ.	contaminated, has the g/o complied with 3745-66-97(B)? [3745-66-93(G)(4)]						

POLLUTION PREVENTION

Note to the Inspector: This checklist has been developed to help the divisi on in gathering general information about the pollution prevention (P2) practices that the company may have initiated or attempted to initiate. The checklist is also used to:

- Facilitate P2 discussions;
- Identify barriers to P2;
- Define the P2 universe;
- Identify the need for future P2 initiatives;
- Identify partnership opportunities; and
- Link companies with better P2 resources.

As a prelude to completing this checklist the inspector should use the following list of questions as a way to initiate a dialogue concerning P2:

- 1. Have you tried to reduce the volume of waste (hazardous and nonhazardous) that you generate?
- 2. What is the largest waste stream that you generate?
- 3. How important would it be to you to eliminate that waste stream?
- 4. Does your company understand the reduced regulatory burden and cost saving benefits that eliminating or reducing a waste stream can have?
- 5. Could you use better housek eeping practices to reduce the amount of waste that you generate?

If the company responds with one of the answers below, the appropriate box should be checked. If the company's response does not correspond to one of the options below, please record the answer in the space provided in the remarks section.

۱.	Has the company undertaken any P2 activities to reduce the amount of waste generated?	e <u>X</u> YesNoN/ARMK#
	a. If so, what has the company done to minimize wast generation?	е
	A change in the process resulting in less waste. A change in the product resulting in less waste. Use of fewer and less toxic hazardous raw materials.	
	Better operations/improved housekeeping.	
	 On-site recycling/reuse of hazardous materials. 	
	Sending waste off-site for recycling/reuse.	
	Other activities (specify):	

	b. If so, what wastes have been addressed?	
	 ☑ Solvents ☑ Paint related wastes ☑ Industrial process wastes (sludges, slags, contaminated wastes waters, etc.) ☑ Contaminated oils/hydraulic fluids ☑ Off-spec chemicals ☑ Shop rags ☑ Other (specify): 	 Waste water Solid waste (paper, plastic, metal, wood, blasting material) Air emissions Energy use Fluorescent light bulbs Used batteries
	c. If they haven't minimized waste are there barriers that are preventing them from doing it?	
	 Lack of information about practical alternatives. Lack of capital to make process changes. Lack of internal management support. The company does not generate enough waste to consider P2. Other reason given (specify): 	
2.	Does the company plan to do P2 activities in the future?	<u></u> ∀YesNoN/ARMK#
3.	Would the company be interested in receiving additional information from Ohio EPA about P2?	YesNoN/A <u></u> _RMK#
4.	Did you give the company information about P2 during the inspection?	YesNo <u>*</u> *N/ARMK#
5.	Would the company like a P2 assessment?	YesNoN/A <u>*</u> RMK#
	A. If yes, provide information that makes the company a good candidate for an assessment (i.e., known specific P2 opportunities exist, the company is willing to cooperate and commit resources to the assessment, the company fully understands DHWM's P2 assessment process, etc.)	
	B. If no, list the reasons the facility representative gave for not wanting an assessment.	
represe docum	ompany would like a P2 assessment done at their facility, entative a copy of the <u>Pollution Prevention Assessments for</u> ent and discuss it with them (Attachment III of the P2 Asse www.epa.state.oh.us/dhwm/pdf/P2AssesmentHWGeneraotrs.pd	or Hazardous Waste Generators essment Procedures Manual at:

REMARKS

US Enrichment Corporation Portsmouth Gaseous Diffusion Plant Piketon, Ohio 6/23/2009



Photograph #1 – Steam Plant Waste Area.



Photograph #2 – Steam Plant Waste Area.

US Enrichment Corporation Portsmouth Gaseous Diffusion Plant Piketon, Ohio 6/23/2009

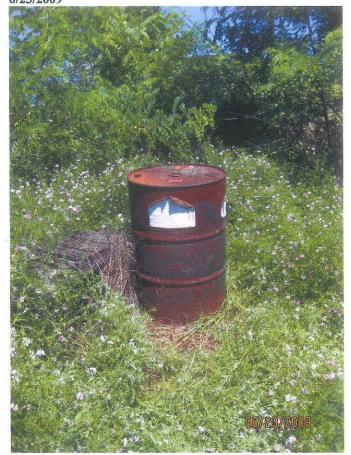


Photograph #3 – Steam Plant Waste Area.



Photograph #4 – Steam Plant, 55- Gallon plastic container.

US Enrichment Corporation Portsmouth Gaseous Diffusion Plant Piketon, Ohio 6/23/2009

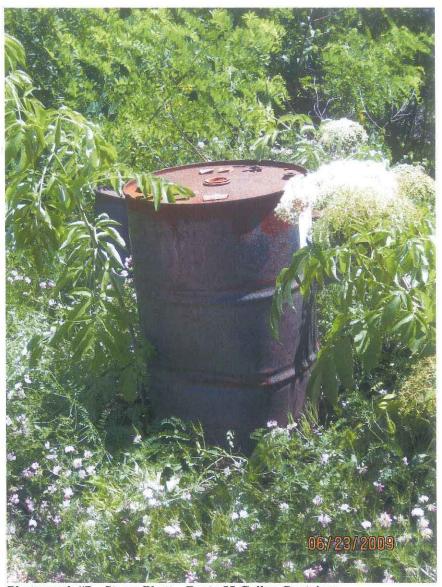


Photograph #5 – Steam Plant, Rusty 55-Gallon Container.



Photograph #6 – Steam Plant, Rusty 55- Gallon Container.

US Enrichment Corporation Portsmouth Gaseous Diffusion Plant Piketon, Ohio 6/23/2009



Photograph #7 - Steam Plant - Rusty 55-Gallon Container.



June 17, 2010

Mr. Walt Francis U.S. Environmental Protection Agency Region 5 77 West Jackson Boulevard, LR-8J Chicago, Illinois 60604

CERTIFIED MAIL 7009 2820 0003 8818 6747

Dear Mr. Francis:

Notice of Violation RCRA Compliance Inspection United States Enrichment Corporation - OHD 987 054 723

This letter is in response to the U.S. Environmental Protection Agency's (USEPA) issuance of Resource Conservation and Recovery Act (RCRA) Compliance Inspection Report Notice of Violation (NOV), dated May 7, 2010, which the United States Enrichment Corporation (USEC) received May 24, 2010. The NOV states that during the June 22-23, 2009 USEPA inspection of USEC's compliance with the RCRA, USEC was in violation of certain provisions of the regulations under the Ohio Administrative Code and the United States Code of Federal Regulations.

1. During the June 2009 inspection of the area around the X-600 Steam Plant, the inspectors observed that various materials had been discarded. It was determined that USEC had not made the appropriate waste determination on these discarded materials and was in violation of OAC Rule 3745-52-11 (40 CFR 262.11).

In response, USEC filed Problem Reports (PR-PTS-09-01377, PR-PTS-09-01379) and began immediate corrective actions at the X-600 Steam Plant. Aerosol cans and 5-gallon chemical product buckets were properly containerized and placed into appropriate storage. Aerosol cans and hazardous chemicals were shipped July 30, 2009 for disposal documented on DOT Manifest 000487299FLE. Other items were characterized as sanitary trash and disposed through the routine sanitary trash vendor.

Copies of photographs taken at the X-600 Facility are included for your review. The photographs were taken July 9, 2009 to document the clean up of the site. In addition, copies of Problem Reports, Operations Lessons Learned Bulletin and DOT Manifest 000487299FLE are attached.

During the June 22, 2009 inspection, it was discovered that USEC was in violation of OAC Rules 3745-66-90 to 3745-66-101, daily inspections of hazardous waste tanks (X-700 Cleaning facility). During the inspection of the X-700 Cleaning Facility, USEC personnel told the inspectors that the daily inspection logs had been maintained until March 4, 2009.

In response, USEC immediately filed Problem Report PR-PTS-09-01373 and resumed daily hazardous waste inspections of X-700 Tanks 1, 2, 3 and 4. The Daily Operating Instructions (DOI) for X-700 Chemical Operations was revised to ensure hazardous waste tanks 1, 2, 3 and 4 were inspected daily. A Lessons Learned Bulletin was distributed to all Chemical Operators emphasizing the requirement to complete and document a daily inspection of hazardous waste tanks 1, 2, 3 and 4. The Lessons Learned Bulletin was issued August 3, 2009 and copies of the DOI, Lessons Learned Bulletin and two—weeks of daily inspection sheets are attached for your review.

3. During the June 2009 inspection of Buildings X-700 and X-326, the inspectors observed several plastic bags containing used fluorescent lamps. It was determined that the plastic bags were not structurally sound to prevent breakage of the used fluorescent lamps. USEC was in violation of OAC rule 3745-273-33(D)(1) (40CFR 273.33) (d)(1).

In response, USEC immediately collected the used fluorescent lamps and properly containerized them in rigid, structurally sound containers in Universal Waste Lamp Storage areas.

Subsequently, USEC Waste Management issued a WM Bulletin #09-001 to all waste generators on the proper management of Universal Waste Lamps. The "Handling of Universal Waste Lamps" Bulletin was published in the USEC Open Line, a daily communication tool.

Copies of the Waste Management Bulletin #09-001, USEC Open Line article, Bill of Lading (BOL) X-13630-4 documenting fluorescent lamp shipment, and photo of the rigid storage containers are attached for your review.

4. During the June 2009, the inspectors observed several vehicles; e.g., two golf carts at the X-750 Garage with lead acid batteries in place even though the vehicles appeared to be out of service. USEC was in violation of OAC Rule 3745-58-70, Management of Spent lead acid batteries.

In response, X-750 personnel had left the batteries in place since it had not been determined if the equipment had reached their end-of-life. Equipment repairs were still expected to be made to these pieces of equipment. However, USEC made the determination to remove the equipment (two golf carts and pumper) from service. The batteries were immediately removed from all three units. The batteries were properly labeled, stored and prepared for recycling.

Copies of the memo from the X-750 Garage personnel and BOL for battery disposal are attached for your review.

Environmental Compliance is of the utmost importance to USEC and we will continue to work diligently to comply with the rules and regulations of the USEPA, OEPA and all other agencies that regulate our plant and operations.

Mr. Walt Francis June 17, 2010 Page 3

Please contact Jeff Kemp of my staff at (740) 897-2260 if you have questions or concerns.

Sincerely,

Barbara Halcomb, Manager

Barbara Halane

Environmental Compliance & Waste Management

BEH:mlw

Attachments

cc/att: Melody Stewart, Ohio EPA, SEDO

cc: Jim Anzelmo

Toni Brooks Mark Conkel Mark Keef Pam Potter

Steve Toelle, USEC-HQ Records Management – RC File – POEF-360-10-061

ATTACHMENT 1

Problem Reports

PR-PTS-09-01377 – Unlabeled Bucket Discovered on Spill Pallet

PR-PTS-09-01379 – 5-Gallon Plastic Container Found Leaking

Issue Datasheet X09I01413 (PR-PTS-09-01377): UNLABELED BUCKET DISCOVERED ON SPILL PALLET

Parent Assessm	ent				Status		Response Due	
X09A0000	1: 2009 PRO	BLEM REPORTS			CLSD: Closed		08/06/2009	
ssue	PUMP in the increase was				Туре		Responsible Pers	ġn
X09Ι01413; l	UNLABELED E	BUCKET DISCOV	/ERED ON SPILL P	ALLET	PR: Problem Re	eport	Armstrong, Ri	chard L
Assigned To Gro	oup	The state of the s			Sub-Type		Issue Owner	
X50-782: Infi	rastructure 8	Utilities - Utilit	y Operations		: [Unassigne	d]	Brooks, Toni /	1
ssue Flags:	CAQ	Regulatory	As-Found	Sai	fety Suggestion	Human Error	OERP 1	Audit Finding
	er et en	~~~~~						•
Description During a U the spill pa	allet was fu	ll of water tha	abeled bucket w	overflo	wing.			MARINA II M
Description During a U the spill pa Management Re 08/03/2009 Operation This respo	allet was fu ssponse 9: Bucket cons/Waste ma onse was NO	Il of water tha ntained water. nagement. OT discussed v		overflo	wing.			MARINA II M
Description During a U the spill pa Management Re 08/03/2009 Operation This respo	allet was fu esponse D: Bucket co es/Waste ma	Il of water tha ntained water. nagement. OT discussed v	t appeared to be	overflo	wing.			MARINA II M

Issue Datasheet X09I01415 (PR-PTS-09-01379): 5 GALLON PLASTIC CONTAINER FOUND LEAKING

Parent Assessment	Status	Response Due
X09A00001: 2009 PROBLEM REPORTS	CLSD: Closed	08/06/2009
ssue	Type	Responsible Person
(09101415: 5 GALLON PLASTIC CONTAINER FOUND LEAKING	PR: Problem Report	Armstrong, Richard L
Assigned To Group	Sub-Type	Issue Owner
(50-782: Infrastructure & Utilities - Utility Operations	: [Unassigned]	Brooks, Toni A
ssue Flags: CAQ Regulatory As-Found	Safety Suggestion Human Erro	r OERP Audit Finding
	PORRE CONTROL	TO THE STATE OF TH
Description During a USEPA inspection a large scrap pile was discove be leaking an unknown substance. The pile contains met		
During a USEPA inspection a large scrap pile was discove be leaking an unknown substance. The pile contains met	al, chemical product buckets, ae	rosol cans and personal items.
During a USEPA inspection a large scrap pile was discoved be leaking an unknown substance. The pile contains met Management Response 08/03/2009: Leaking container of paint was properly disp	al, chemical product buckets, ae	rosol cans and personal items.
During a USEPA inspection a large scrap pile was discoved be leaking an unknown substance. The pile contains met Management Response 08/03/2009: Leaking container of paint was properly disp landfill.	al, chemical product buckets, ae	rosol cans and personal items.
During a USEPA inspection a large scrap pile was discove be leaking an unknown substance. The pile contains met Management Response 08/03/2009: Leaking container of paint was properly dispelandfill. This response was discussed with the initiator	al, chemical product buckets, ae	rosol cans and personal items.
During a USEPA inspection a large scrap pile was discove be leaking an unknown substance. The pile contains met Management Response 08/03/2009: Leaking container of paint was properly dispersional landfill. This response was discussed with the initiator [Response by Bussa, Richard D]	al, chemical product buckets, ae	rosol cans and personal items.





Power & Utilities Operations Lessons Learned Bulletin

Page 1 of 2

Sichard amstron

PWR-UTILOPS-LLB-09-008 DATE: August 3, 2009

APPLICABILITY
Power & Utilities Operations

Prepared By: Richard Armstrong

Title: Attention-To-Detail: Operational Changes, Waste Generation, and Posted areas

Event Description:

- PR-PTS-09-01355 was issued on June 19, 2009 documenting the inadvertent tripping of X-530 switchyard oil circuit breakers, OCB 255 and OCB 258. The breakers tripped when Power Operations stopped testing due to administrative errors on the testing sheet and started restoring equipment to normal configurations. The restoration sequencing was out of order and fuses that should have been installed after the relays were reset were not. The tripped relays opened the associated breakers. This problem report was classified as a human performance error.
- PR-PTS-09-01358 was issued on June 20, 2009 documenting that a Utility Operator had inadvertently keyed his radio inside the X-6619 sewage plant and set off the sulfur dioxide detector. The detector is sensitive to radio frequencies and signs are posted in the area to not key radios. Hand held radios can be easily keyed during operator rounds as identified above. This problem report was classified as a human performance error.
- PR-PTS-09-01377 was issued on June 23, 2009 documenting that during a United States Environmental Protection Agency (USEPA) Inspection at the X-600 steam plant, an unlabeled bucket had been identified on a spill pallet. The spill pallet was also full of water that appeared to have overflowed due to rainfall. The bucket was immediately labeled and the water removed from the pallet. This problem report was classified as a human performance error and procedure violation against XP2-EW-WM1032, "Waste Generation."
- PR-PTS-09-01379 was issued on June 23, 2009 documenting that during a USEPA Inspection at the X-621 coal pile runoff facility a large scrap pile had a five gallon plastic container to be leaking an unknown substance. The scrap pile also contained metal, chemical product buckets, aerosol cans and personal items. The items above were immediately addressed after discovery. This problem report was classified as a human performance error and procedure violation against XP2-EW-WM1032, "Waste Generation".

Lessons Learned Summary:

The Human Performance Error Reduction tools would have provided additional oversight in the human performance errors and procedure violations listed above. The STAR (stop, think, act and review) principles would have given a self-checking attitude to maintain positive control of the testing evolution of breakers and the improper segregation of generated waste. Training and procedures provide a solid, technical foundation for operating breakers and the disposal of wastes however daily operating work loads, changes to expected results, and/or complacency in everyday operations led to human performance errors.

Operations personnel performing tests identified administrative errors on the testing sheets and stopped the job. This is a great response however during equipment restoration steps were missed and caused breakers to open unexpectedly. A good technical knowledge was present but the changes to the job scope and expected results did not stop or think through the restoration evolution to ensure the restoration could be properly performed.

Power & Utilities Operations Lessons Learned Bulletin

Page 2 of 2

PWR-UTILOPS-LLB-09-008 DATE: August 3, 2009 APPLICABILITY
Power & Utilities Operations

Carrying a hand held radio is easily keyed. The operator could have left the radio outside the sensitive, posted area to prevent inadvertent keying caused by carrying the radio.

Normal operations produce general wastes that must be managed. Used containers and scrap metal are challenges for disposing of properly, but must be foremost in our operations. Training and procedures provide the technical basis however continual oversight is required to manage wastes properly, especially after maintenance evolutions.

XP2-EW-WM1032, "Waste Generation" provides the technical basis to handle waste properly. The unlabeled waste in the scrap piles was in the process of being segregated and disposed of however segregation should have been first in the process. At a minimum, all waste containers shall be marked, labeled, or tagged as to their contents and different wastes segregated. The labels and marked container information should be clear and legible. Aerosol cans cannot be disposed of in sanitary trash as was identified in this inspection. Spill pallets must be emptied when used to possibly contain a spill of the container placed upon it.

Distribution:

Power FLM and Power Operators Read File Utilities FLMs/Staff, Utilities Operators, D&I Operators, Steam Plant Read Files Chemical, Utilities and Power (CUP) Office

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United States Enrichment Corp ATTN: Accounts Payable Dept. P.O. Box 628 Ms-6006 Piketon, OH 45661

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Services Transportation to deliver empty sealand containers	1	1,120.00	1,120.00
Services Transportation to deliver full containers to Oak Ridge, TN		1,120.00	1,120.00
Reference Contract/Purchase Order No. 770865, Rev 2 Buyer: D. Kelsey			

Thank You

Total

\$10,700.00

Please remit payment to: IMPACT Services Inc. 103 Palladium Way Oak Ridge, TN 37830 Phone: 865-576-8708

If this invoice becomes delinquent, a 1 1/2% per month service charge (18% annual percentage rate) or the highest legal rate will be billed. Collection costs including interest and attorney fees will be included in the final settlement.

ATTACHMENT 2

Problem Report

PR-PTS-09-01373 – Daily Hazardous Waste Tank Inspection Discontinued

Attendance Sheet

X-700 Daily Tank Inspections – Crew Brief – DOI

<u>Lessons Learned Bulletin – Chemical Operations</u>
PORTS-CHEM OPE-LLB-09-010 – "Daily Hazardous Waste Tank Inspection Documentation Discontinued:

Daily Operating Instructions

DOI-07-31-09 – "USEC 50-771/772/773 CHEMICAL OPERATIONS

Inspections

X-700 Daily Tank Inspections

PR-PTS-09-01379 – 5-Gallon Plastic Container Found Leaking

Issue Datasheet X09I01409 (PR-PTS-09-01373): DAILY HAZARDOUS WASTE TANK INSPECTION DISCONTINUED

	m Report Ac	tions Attachn	nents (1) Root Cause	è
PART A - Initiator's Information	on			
Discovered By Phone No	umber	Shift	Identified By	Discovery Date and Time (Military)
Halcomb, Barbara E 740/89	7-2328	0		06/23/2009 16:00
Discovered By Group			a to make the state of the stat	Location
X40-360: Technical Services - Wast	te Managemen	t		X-700
Describe the Issue - WHO (but not by name	e), WHAT, WHEN	and WHERE	POTENTIAL WARREN MONTHANDELLE ENGLISCHE STERREN TOTAL	
During the USEPA inspection, Tanks 1,2,3 and 4 were discon-		vered that on	3/11/09 the X-700 d	aily hazardous waste tank inspections of
Activity In Progress	NASATI ANGLES CONTRACTOR CONTRACT	TEP-ENGTISSELECTE CONTROL OF THE PROPERTY OF	NATA MENTERS CONTRACTOR OF THE SECTION OF THE SECTI	
USEPA Inspection PART B - PSS/APSS				
PSS Review By		Phone Number	PROPERTY OF THE PROPERTY OF TH	Review Date and Time
McCleery, James G		740/897-3025		06/23/2009 17:23
Actions Taken			NATIONAL AND AND AND AND AND AND AND AND AND AND	00/23/2009 17:23
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X-700 Daily Tank Inspection C PSS: [PSS/APSS made no entry	Checklist.	d daily hazard	ous waste tank insp	pection with written documentation on the
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ATTENDANCE SHEET

Modu	le N	umb	er a	nd T	itle:	X.	-70C) Dai	ily Tank Inspections - Crew Briefin	g - DOI Training D	atabase Number:
<u> </u>	Building/Room: X-700 Date: 06/26/2007 Military Time: 1335										
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CHEMICAL OPERATIONS LESSONS LEARNED BULLETIN

PORTS-CHEM OPS-LLB-09-010

DATE: 08/3/2009

APPLICABILITY:
All Chemical Operations

Prepared By: Mabel Tanner

Title: Daily Hazardous Waste Tank Inspection Documentation Discontinued

Reference Document(s):

PR-PTS-09-01373

Daily Hazardous Waste Tank Inspection Discontinued

UE2-OP-OP1030, Rev 1

Conduct of Operations

Description of Condition:

On June 23, 2009 during a USEPA inspection it was discovered that on 3/11/09 the X-700 daily hazardous waste tank inspection sheets of Tanks 1, 2, 3 and 4 had been discontinued. The failure to continue the documentation of the tank inspections resulted in PR-PTS-09-01373 and in a Human Performance Error and a Procedure Violation.

Action to Prevent Recurrence:

This bulletin is intended to raise awareness of the necessity to continue work as instructed by management and the responsibility of each employee to maintain procedural compliance. The disregard for continuing assignments until direction is received otherwise will not be tolerated. It is imperative that management provide clear, crisp and concise instructions as well as rigorous oversight.

Lessons Learned Summary:

Clear and complete communication between management and employees is vital. Failure to clearly document and communicate the tank condition status between employees and management could have lead to consequential assumptions. The environmental safety of the plant could have seriously been compromised due to the failure to report and document these tank conditions. Prompt and accurate reporting is essential for timely and adequate responses.

It is necessary for all employees to continue to complete forms and reports as directed until proper documentation and direction is provided by management to discontinue these activities.

PORTS-CHEM OPS LLB-09-010 Page 2 August 3, 2009

Action to Prevent Recurrence:

As a result of this problem report, Chemical Operations Management has issued guidance in the Daily Operating Instructions (DOI) for Chemical Operators to continue Daily Tank Inspections and documentation.

If you have any questions please contact management. It will only take a phone call. Take the time and make the effort to do activities correctly and by procedure.

Shared with Other Organization (list organization and person):

Dick Armstrong – Power and Utilities Don Davidson – X-340 Operations

DAILY OPERATING INSTRUCTIONS

DOI Number:

DOI-07-31-09

Date:

07-31-09

1.0 SUBJECT: USEC 50-771/772/773 CHEMICAL OPERATIONS

2.0 PURPOSE: To provide additional instructions for the operation of the X-705/700

building and associated decontamination efforts of department 50-

771/772/773.

3.0 SCOPE AND APPLICABILITY: USEC 50-771/772 Chemical Operations and 50-773

Laundry personnel.

4.0 DIRECTION/INSTRUCTION/INFORMATION:

- 4.1 All Required Reads, Turnover and DOI's are located in the same notebook.
 - A. Review, shift turnover and long-term orders.
 - B. <u>IMMEDIATE READS</u> are to be read and signed before assuming shift duties. <u>Radios are available in the FLM office for any Operator working by themselves</u>. Carrying a radio would allow for contact with the PSS or the Utilities FLM in the event that someone working by themselves was injured or unable to get to a phone. While this is not mandated, it is recommended.
 - C. Due to the fact that the entire X705 roof area is a posted contamination area, Health Physics must assess roof leaks within areas, which are not in posted contamination or high contamination areas, upon discovery. Upon discovering a roof leak in one of these areas, contact HP to have a contamination survey/assessment performed and take actions as necessary.
 - D. Status of accountable containers will be monitored and checked to ensure all applicable DYMCAS transactions have been completed by the building MBA/FLM a result of a failure to complete DYMCAS dump packages on several poly bottles. The FLM changing the status of a container(s) will contact the building MBA/FLM to ensure all required DYMCAS actions have been completed within 48 hours of status change.
 - E. Beryllium Sec. Aspendix
 - F. All polybottles must be transported in an upright position between facilities. (07-27-06).
 - G. Operations and activities around the X-705 Nitric Acid Storage Tank require the use of a portable eyewash station. (PR-PTS-06-062264)
 - H. As acceptated PRPTS-09-01366 procedure XP2-PW-WM2860 contains Form AL539 (which must be dated when used
 - I. As a result of PR-RES-09 015075Small Drameter Container Holders not seedled properly to prevent mexement. Operations have determined that each notice will be inspected for incvenient that could cause a spacing issue prior to like at holders insucestion. FLM will remove at from service until repairs are made.

vacuum truck & taken to 627 for processing. Once a tanker or vacuum truck is en-route to the 627, contact that facility to make notification of the arrival [Latta has requested the operator be contact cell phone (740-352-2439), or pager 290-1744 (enter 700 to indicate tanker changed), the radio on channel 2 or the PSS]. Tanker was changed on 07/30/09.

- F. Prior to performing any sandblasting, CAAS coverage will need to be established for the blast area during blasting operations and a special pre-job brief held concerning the IH-HP required monitoring due to the low levels of beryllium found within the "Black Beauty" blasting agent.
- G. Operations and activities around the X-705 Nitric Acid Storage Tank require the use of a portable eyewash station. (PR-PTS-06-062264)
- H. <u>Personnel Evacuation pushbuttons</u> at columns F12 (BioD) and 7BA7 (exterior of the Furnace Stand) were placed OOS on 2-21-05. WR#'s 0501159 & 0501160.
- I. PR-PTS-05-02128: <u>Inadequate ventilation</u> for the operation of tanks #2, #3, & #5. Tanks can not be utilized until ventilation is increased by fan repairs & a new velocity test.
- J. Insufficient number of ventilations and sin-service on the X-700 Chemical Cleaning Side to allow access to the areas under the cleaning tanks in the North Basement. No Entry is allowed until sufficient number of ventilation units are returned to service. The sump-pit areas can be accessed.
- K. De-not add any liquids or acids to all tanks within the X-700 facility until limitier notice from Facility Custodian.
- L. EPA-findings from Nov 8 indicate that the contents of the X700 Chemical tanks #1, 2, 3 & 4 meet the criteria for Hazardous Waste. Light these tanks can be completely complete and closed out, a daily inspection of each tankshall be performed in accordance with and documented on the X700 Daily Hankshapedions form. The completion of this inspection shall also be noted in the area logbook.

4.6 X-700 Bio-D

- A. Urinalysis Slips:
- B. If the tanker level reaches 38 inches or the level rate of rise is such that a tanker change is imminent, verbally contact Management or the PSS.
- C. As a result of the recurrence of bird droppings in the X-700, continued active work area clean up will continue on a weekly basis as a minimum and increase as required to maintain the area. III guidance is still the same as in the past. With pre-wetting of the droppings or non-crusty dry droppings, no respirator PPE is required. It in question as to the condition, pre-wet-the-droppings.
- D. Assaresult of a Safety Group walk downed the X. //D-tanker simp water process a steady has requested in the xireme caution may be taken it recess to the tanker platform is acquired u.e. changing the tanker or performing tanker level checks? Safety has requested that the tanker be level checked from the tadder if pessible.
- E. During operation of the New Plant, maintain the feed rate between 100-1000 ml/min and maintain the sump discharge around 100 ppm nitrates.
- F. Ensure that the Radio and butters are in proper working order to

Date: 7-31-09

Name & Badge #: 5 LowARd	57303	Manager Name & Badge: Kuila C. William			
	<u>Tank #1</u>	<u>Tank #2</u>	<u>Tank #3</u>	Tank #4	
Tanks properly labeled (Yes (Y) or No (N))	Y	7	y	Y	
Accumulation state date, if applicable, on label Yes (Y) or No (N))	Y	4	4	y	
Aboveground portion of the tank (Satisifactory (S) or Unsatisfactory (U)) (i.e., physical condition)	5	5	ک	ک	
Operating floor around tank (Satisifactory (S) or Insatisfactory (U)) (i.e., leaks)	5	5	3		
vidence of unauthorized additions to tank (Yes (Y) r No (N))	N	, ,	N. C.	N	
Erosion of interior walls (Yes (Y) or No (N))	N	\mathcal{N}	N	<u>J</u>	

Date: 7-30-09

Name & Badge #:	57363	Manager Name & Badge: Joula C Well on 602			
	<u>Tank #1</u>	<u>Tank #2</u>	<u>Tank #3</u>	<u>Tank #4</u>	
Tanks properly labeled (Yes (Y) or No (N))	¥	y	y	y	
Accumulation state date, if applicable, on label (Yes (Y) or No (N))	7	7	4	Ý	
Aboveground portion of the tank (Satisifactory (S) or Unsatisfactory (U)) (i.e., physical condition)	5	5	.5°	\$	
Operating floor around tank (Satisifactory (S) or Unsatisfactory (U)) (i.e., leaks)	5	5	ے	5	
Evidence of unauthorized additions to tank (Yes (Y) or No (N))	N	N	N	J	
Erosion of interior walls (Yes (Y) or No (N))	H	N	N	لۇر	

Date: 7-29-09		- AMAZHARISOTPARATATATA		
Name & Badge #: 5 Howard	57303	Manager I	Name & Badge: /na	Wed January 558
	Tank #1	<u>Tank #2</u>	<u>Tank #3</u>	<u>Tank #4</u>
Fanks properly labeled (Yes (Y) or No (N))	<u> </u>	*	<u> </u>	Y
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Evidence of unauthorized additions to tank (Yes (Y) or No (N))	\sim	\mathcal{S}	W	\mathcal{N}
Frosion of interior walls (Yes (Y) or No (N))		<i>N</i>	\sim	\mathcal{A}
Comments:				

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Data:	7.18 69	i de la la la la la la la la la la la la la	A AMERICAN PROPERTY OF THE PRO	NYAGY	

Name & Badge #: 5 HowArd	57303	Manager Name & Badge: Jack (Well) 60212			
	<u>Tank #1</u>	<u>Tank #2</u>	Tank #3	<u>Tank #4</u>	
Tanks properly labeled (Yes (Y) or No (N))	~ · · · · · · · · · · · · · · · · · · ·	.,	y	<u> </u>	
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Evidence of unauthorized additions to tank (Yes (Y) or No (N))	N	\mathcal{N}	S	<i></i>	
Erosion of interior walls (Yes (Y) or No (N))	J		, J	N	

Date: 7-27-09

Name & Badge #: THOWARD	57303	Manager Name & Badge: Julia L'Wla.			
	<u>Tank #1</u>	<u>Tank #2</u>	<u>Tank #3</u>	<u>Tank #4</u>	
Tanks properly labeled (Yes (Y) or No (N))	4	7	7	<u> </u>	
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Evidence of unauthorized additions to tank (Yes (Y) or No (N))	200 - 200 -	W	N	N	
Erosion of interior walls (Yes (Y) or No (N))	\sim	ل _ا	<u> </u>	N	

Date: 7-24-69

Name & Badge #: JD Howard	57303	Manageri	Name & Badge:	adge: 316/7 6/320	
	<u>Tank #1</u>	<u>Tank #2</u>	<i>V</i>	<u>Tank #4</u>	
Tanks properly labeled (Yes (Y) or No (N))	Y	Y	7	Y	
Accumulation state date, if applicable, on label (Yes (Y) or No (N))	7	4	7	У	
Aboveground portion of the tank (Satisifactory (S) or Unsatisfactory (U)) (i.e., physical condition)	3	5	5	5	
Operating floor around tank (Satisifactory (S) or Unsatisfactory (U)) (i.e., leaks)	کــ	5	5	5	
Evidence of unauthorized additions to tank (Yes (Y) or No (N))	N	N	N	N	
Erosion of interior walls (Yes (Y) or No (N))	N	S	N	\sim	

Date: 7-23-09

Name & Badge #: J.D. Howard 5	Manager Name & Badge: 70 6/50 6/50			
	<u>Tank #1</u>	<u>Tank #2</u>	Tank #3	<u>Tank #4</u>
Tanks properly labeled (Yes (Y) or No (N))	¥	· · · · · · · · · · · · · · · · · · ·	4	<u> </u>
Accumulation state date, if applicable, on label (Yes (Y) or No (N))	Y	Ý	7	, Y
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Operating floor around tank (Satisifactory (S) or Unsatisfactory (U)) (i.e., leaks)	5	5	ک	\$
Evidence of unauthorized additions to tank (Yes (Y) or No (N))	N	ω	N	N. Carrier D. Carrier
Erosion of interior walls (Yes (Y) or No (N))	N	N	,,)	N

Date: 7-22-09

Name & Badge #: 50 Howard	Manager Name & Badge: Alary 6/320			
	<u>Tank #1</u>	<u>Tank #2</u>	Tank #3	<u>Tank #4</u>
Tanks properly labeled (Yes (Y) or No (N))	4	7	y	Y
Accumulation state date, if applicable, on label (Yes (Y) or No (N))	Ý	4	,	·
Aboveground portion of the tank (Satisifactory (S) or Unsatisfactory (U)) (i.e., physical condition)	5	5	5	<u> </u>
Operating floor around tank (Satisifactory (S) or Unsatisfactory (U)) (i.e., leaks)	5	Ś	<	5
Evidence of unauthorized additions to tank (Yes (Y) or No (N))	N	N	N	<i>N</i>
Erosion of interior walls (Yes (Y) or No (N))	λ	N	<u>J</u>	N

Date: 7-21-09

Name & Badge #: J.D. HOWARD	<i>573</i> 03	Manager	Name & Badge.	Badge John Juf 101320	
	<u>Tank #1</u>	<u>Tank #2</u>	Tank #3	<u>Tank #4</u>	
Tanks properly labeled (Yes (Y) or No (N))	Y	<u>y</u>	<u> </u>	<u> </u>	
Accumulation state date, if applicable, on label (Yes (Y) or No (N))	· ✓	ý	, V	· · · · · · · · · · · · · · · · · · ·	
Aboveground portion of the tank (Satisifactory (S) or Unsatisfactory (U)) (i.e., physical condition)	5	5	5	5	
Operating floor around tank (Satisifactory (S) or Unsatisfactory (U)) (i.e., leaks)	5	5	3	ک	
Evidence of unauthorized additions to tank (Yes (Y) or No (N))	N	N	~ .	D	
Erosion of interior walls (Yes (Y) or No (N))	\sim			N	

Date: 7-20-09

Name & Badge #: JD Howard	51363	Manager	Name & Badge: 7	P. GS 61320
	Tank #1	<u>Tank #2</u>	<u>Tank #3</u>	Tank #4
Tanks properly labeled (Yes (Y) or No (N))	y	y	7	7
Accumulation state date, if applicable, on label (Yes (Y) or No (N))	4	7	7	y
Aboveground portion of the tank (Satisifactory (S) or Unsatisfactory (U)) (i.e., physical condition)	5'	, 5	5'	5
Operating floor around tank (Satisifactory (S) or Unsatisfactory (U)) (i.e., leaks)		5'	5	ی
Evidence of unauthorized additions to tank (Yes (Y) or No (N))	Ų	N	N	N
Erosion of interior walls (Yes (Y) or No (N))	λ	N	N	N

Date: 7-17-69

Name & Badge #: JD HOWARD S	Manager Name & Badge: Malus January 5,587			
	<u>Tank #1</u>	Tank #2	<u>Tank #3</u>	<u>Tank #4</u>
Tanks properly labeled (Yes (Y) or No (N))	J	<u> </u>	<u> </u>	4
Accumulation state date, if applicable, on label (Yes (Y) or No (N))	4	Y	4	7
Aboveground portion of the tank (Satisifactory (S) or Unsatisfactory (U)) (i.e., physical condition)	5	_5	ک	5
Operating floor around tank (Satisifactory (S) or Unsatisfactory (U)) (i.e., leaks)	5	5	\$	
Evidence of unauthorized additions to tank (Yes (Y) or No (N))	N	N	N.	N
Erosion of interior walls (Yes (Y) or No (N))	N	N	\mathcal{N}	N

Date: 7-16-09

Name & Badge #: ID, HOWARD S	57363	Manager Name & Badge: Malul J April				
	<u>Tank #1</u>	<u>Tank #2</u>	<u>Tank #3</u>	<u>Tank #4</u>		
Tanks properly labeled (Yes (Y) or No (N))	7	1	4	У		
Accumulation state date, if applicable, on label (Yes (Y) or No (N))	ý	4	√	, Y		
Aboveground portion of the tank (Satisifactory (S) or Unsatisfactory (U)) (i.e., physical condition)		5	5	5		
Operating floor around tank (Satisifactory (S) or Unsatisfactory (U)) (i.e., leaks)	5	5	ک	5		
Evidence of unauthorized additions to tank (Yes (Y) or No (N))	N	A	\sim	<i>S</i>		
Erosion of interior walls (Yes (Y) or No (N))	λ	\sim	\sim	<u> </u>		

Name & Badge #: J.D. Howard	<u>57303</u>	Manager I	Name & Badge:	tile (Melm 60
	<u>Tank #1</u>	<u>Tank #2</u>	Tank #3	Tank #4
Tanks properly labeled (Yes (Y) or No (N))	٧	7	<u> </u>	Yaman Yaman
Accumulation state date, if applicable, on label (Yes (Y) or No (N))	y	Y	<u>'</u>	·
Aboveground portion of the tank (Satisifactory (S) or Unsatisfactory (U)) (i.e., physical condition)	ے	5	<u>.</u>	
Operating floor around tank (Satisifactory (S) or Unsatisfactory (U)) (i.e., leaks)		_5	ک ا	5
Evidence of unauthorized additions to tank (Yes (Y) or No (N))	ν	\sim	N	<i>J</i>
Erosion of interior walls (Yes (Y) or No (N))	N/A	N/A_	N/A	N/A
Comments: FLM Connect: There are no visible 3	igus of en	isiac to inte	ain ublls	,

Name & Badge #: J.D. Howald 57303 Manager Name & Badger Finds C. Wilh. 6021

Name & Dauge #. J. D. Nowated	<u> </u>	L. Indiana	and I will	
	<u>Tank #1</u>	<u>Tank #2</u>	<u>Tank #3</u>	Tank #4
Tanks properly labeled (Yes (Y) or No (N))	Υ	4	<u> </u>	
Accumulation state date, if applicable, on label (Yes (Y) or No (N))	4	Ý	Y	, ,
Aboveground portion of the tank (Satisifactory (S) or Unsatisfactory (U)) (i.e., physical condition)	_5	. 5	5	5
Operating floor around tank (Satisifactory (S) or Unsatisfactory (U)) (i.e., leaks)	5	5	5	
Evidence of unauthorized additions to tank (Yes (Y) or No (N))	N	W	\sim	N
Erosion of interior walls (Yes (Y) or No (N))	N/A	NA	J/A	4/4

Comments:

Fini Comment:
There are no visible sign of erosion, other than normal expectations, to the interior walls. you applied works-

Date: 07-13-09

Name & Badge #: Juli Roca 5739/ Manager Na

Manager Name & Badge: Malul Dancol 55879

	<u>Tank #1</u>	<u>Tank #2</u>	<u>Tank #3</u>	<u> Tank #4</u>
Fanks properly labeled (Yes (Y) or No (N))	X	4	У	У
Accumulation state date, if applicable, on label Yes (Y) or No (N))	Y	Y	ý	У
Aboveground portion of the tank (Satisifactory (S) or Unsatisfactory (U)) (i.e., physical condition)	3	3	.5	
Operating floor around tank (Satisifactory (S) or Jnsatisfactory (U)) (i.e., leaks)	5	_5	5	San San San San San San San San San San
vidence of unauthorized additions to tank (Yes (Y) or No (N))	N	N	N	N
Frosion of interior walls (Yes (Y) or No (N))	NA	NIA	NA	NA

Date: 07-10-09

Name & Badge #: T.M. Resp 5	Manager Name & Badge: 20013-0/320				
·	<u>Tank #1</u>	<u>Tank #2</u>	Tank #3	<u>Tank #4</u>	
Tanks properly labeled (Yes (Y) or No (N))	У	Y	У	Y	
Accumulation state date, if applicable, on label (Yes (Y) or No (N))	Y	Y	У	У	
Aboveground portion of the tank (Satisifactory (S) or Unsatisfactory (U)) (i.e., physical condition)	5	5	.5	5	
Operating floor around tank (Satisifactory (S) or Unsatisfactory (U)) (i.e., leaks)	.5	5	ک	5	
Evidence of unauthorized additions to tank (Yes (Y) or No (N))	N	N	N/	N	
Erosion of interior walls (Yes (Y) or No (N))	NA	NA	NIA	NA	

ATTACHMENT 3

Problem Report

PR-PTS-09-01372 - Storage of Fluorescent Bulbs Issue

Photos

Fluorescent Tubes

Waste Management Bulletin #09-001 Universal Waste Lamp Handling

Offiversal waste Lamp Handling

<u>USEC Open Line – August 11, 2009</u> Handling of Universal Waste Lamps

Bill of Lading – X-13630-4

Universal Waste Shipped to USA Lamp and Ballast Recycling, Inc. on November 11, 2009

Action Datasheet X09I01408-001 (PR-PTS-09-01372): STORAGE OF FLUORESCENT BULBS ISSUE

					return to listing			Action 1 of 1	
Action Data Atta	chments (2)	A		HIJ/HIIIHHATAAAAA		· · · · · · · · · · · · · · · · · · ·	900m=970m=3mm	55, 5 11.7052111113211113422111	. 07/8/40000000000000000000000000000000000
Action ID and Sequence	ce Number		1 15.6 10.6 1	Responsible Perso	on				
X09I01408-001 (0				Horsley, Kenne					-
Action Type			A. Saladri Sed. As Salamon more deliment development of procession	Group			drolding corporations		lander-Libertony vanca
OT: Other Actions		Wanted Land Control of		X40-360: Tech	nical Services	- Waste	Manage	ement	
Status		.c.4435	THE TAX SERVICE WAS ASSESSED.	Schedule Date	Care and American Countries of the Country of Country o	ir-vice valles apangle (Asis ve		removement and other common considered like to be	
CLSD: Closed				08/28/2009	•				
Regulatory Engineer	anterior en en en en en en en en en en en en en	frife folker effect Moldon fred branches von differen som en en en en en en en en en en en en en		A Later and the later and the	one of the second second second second second second second second second second second second second second se	de 2000 februaries de l'Anne de Cital	and the second section of the section of the second section of the section of the second section of the section of th		der fotos Milestons sociesios.
Action Flags:	CAQ	Regulatory	41	Priority	ob comment	Effe	ctiveness	s Review	
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Action Source	Information								
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Assessment X09A00001: 20 issue	009 PROBLEM RI	PORTS: STORAGE OF FLUC	PRESCENT BU	ILBS ISSUE		241.77071103317013			
Assessment X09A00001: 20 Issue X09I01408 (PR	009 PROBLEM RI -PTS-09-01372)		PRESCENT BU	JLBS ISSUE		2.1.200		Issue Priori	y
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Above and to Right: Shipment packaging for Fluorescent Tubes

Below: Field Packaging for Fluorescent Tubes







Memorandum

To:

All USEC Employees

From:

USEC Waste Management

Date:

August 7, 2009

Subject:

Waste Management Bulletin #09-001



Universal Waste Lamp Handling



When does the lamp become a Universal Waste Lamp?

Non-contaminated fluorescent, incandescent, and High Intensity Discharge (HID) lamps of all types are considered Universal Waste Lamps when they are "burned out" and are removed from the lamp fixture. In addition, if the lamp fixture is removed from service any lamp remaining in the fixture is a Universal Waste Lamp, even if the lamp is still usable, unless removed and stored for future use.

How are Universal Waste Lamps stored prior to disposal?

Once a lamp becomes a Universal Waste Lamp it must be placed in a closed, rigid container by the end of the shift to meet the requirements of the Federal and Ohio Environmental Protection Agencies. Acceptable containers at PORTS include various sized metal drums, cardboard bulb boxes, wooden shipping crates, or fiberboard drums (if available).

During the shift, lamps may be stored in the same container as new lamps, but must be placed in a Universal Waste Lamps container by the end of shift.

What labeling is required for Universal Waste Lamps?

The minimum requirement for the Universal Waste Lamp container is the words "UNIVERSAL WASTE LAMPS" and the date the first Universal Waste Lamp was placed into the container. Labels for Universal Waste Lamps are available from Field Services Personnel.

What happens if a lamp is found broken or breaks during movement?

Once a lamp is identified as broken it may no longer be managed as a Universal Waste Lamp. The broken lamp must be cleaned up and all debris treated under the Resource Conservation and Recovery Act (RCRA). Contact Field Services or RCRA Waste Engineer for instructions.

What other requirements are placed on lamps?

Requirements of the XP2-EW-WM1200, "Waste Minimization and Pollution Prevention," require awareness of techniques to prevent pollution and minimize waste. Therefore, to prevent waste through breakage no lamp, new or used, shall be stored outside a rigid container.

For more information on waste and waste handling requirements, please review XP2-EW-WM1032, "Waste Generation," and contact Field Services/Waste Management.



Tuesday, August 11, 2009

Industrial Safety Update

No recordable injuries occurred yesterday. As of August 10, we have worked 76 days without a Days Away injury/illness. (Industrial Safety)



Aug 11 Safety Meetings, Rm. 310, X710, 8 am, 10 am, 12 pm, 2 pm

Aug 13 USW Union Meeting 4:30 p.m., Union Hall

Aug 18 Safety Meetings, Rm. 310, X710, 8 am, 10 am, 12 pm, 2 pm

Aug 25 Safety Meetings, Rm. 310, X710, 8 am, 10 am, 12 pm, 2 pm

Sept 7 Labor Day Holiday

Sept 19 USEC Family Luau Pike Co. Fairgrounds

Oct 12 Columbus Day Holiday

Nov 26-27 Thanksgiving Holiday

Dec 24-25 Christmas Holiday

Handling of Universal Waste Lamps

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For more information on waste and waste handling requirements, please review XP2-EW-WM1032, "Waste Generation," and contact Field Services/ Waste Management.

STRAIGHT BILL OF LADING - SHORT FORM - Original - Not Negotiable

RECEIVED, subject to the classifications and tariffs in effect on the date of issue of this Original Bill of Lading.

BOL#: X-13630-4 Date: 11/11/2009

USA LAMP AND BALLAST

Carrier SCAC:

Page: 1 of 1

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery as said destination, if on its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time intersected in all or any of said property, that every service to be performed hereunder shall be subject to all the terms and conditions of the Uniform Domestic Straight Bill of Lading set forth (1) in the Uniform Freight Classification in effect on the date hereof, if this is a route, or a rail-water shipment, or (2) in the applicable motor carrier classification or tarrief this is a motor carrier shipment. Shipper hereby certifies that he is familiar with all the terms and conditions of said bill of lading, including those on the attachment thereof, set forth in the classification or tarrief which governs the transportation of this shipment, and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

UNITED STATES ENRICHMENT CC 3930 U. S. ROUTE 23)RP						
P. O. BOX 628 M. S. 6050	·					(USE	30
PIKETON OHIO 45661						A Global Energy	Company
CONSIGNEE (SHIP TO)							
USA LAMP AND BALLAST RECYCL	ING. INC.			- Anton			
7806 ANTHONY WAYNE AVENUE							
CINCINNATI, OHIO 45216							
	513-641-4155						
TRAILER# 529733	Bill of Lading# X-13630		Freight charges are:		applicable bill of is to be delivere without recours	clion 7 of conditions f lading, if this shipn ed to the consignee e on the consignor,	nent the
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HID Lamps, universal waste	lamps)			-			
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1	. 81	88 LBS	TOTALS
MARK "X" IN THE HM COLUMN TO DESIGNATE HAZARD	OUS MATERIALS AS DEFINED IN DOT REGULA	TIONS	
NOTE - Where the rate is dependent on value, shippers are required to State specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby stated by the shipper to be not exceeding PER +"The fibre boxer used for this shipment contorm to the specifications set forth in the box maker's certificate thereon, and all other requirements of Uniform Freight Classifications." + Shipper's imprint follow of stamp; not a part of bill of lading approved by the interstate Commerce Commission. This is to copy final the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition on transportation.	EMERGENCY RESPONSE NUMBER: 7 CONTACT: Plant Shift Superintendent PLACARDS REQUIRED NONE) by driver N
SHIPPER: UNITED STATES ENRICHMENT CORP	Received by: USA LAMP AND BALLAST	RECYCLING	. INC.
SHIPPER: UNITED STATES ENRICHMENT CORP	Received by: USA LAMP AND BALLAST	RECYCLING,	, INC.

M D KARR

Shipper Phone # / Fax # / E-mail

740-897-2176 740-897-2517

walburnja@ports.usec.com

Sarrier/Driver: USA LAMP AND BALLAST

Mas Receiving & Carrier Signatures UE-399

UNIT STATES ENRICHMENT CORPC TION SHIPPING ORDER

(07/09/04)		,	S	HIPPING O	RDER		,				
			PART I —	- MATERIAL I	NFORMA'	TION					
Date: 11/11/09	Reques Kenns	or: eth J. Horsley	orsley Phone: Mail Stop 2656 9030				ager Approval: bara Halcomb		ło.;	X-136	ng Order No. 530-4 NKET
Item/Property	Item/Property No. Item Description Oty 13						Unit	Total		T. Y	
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N/A		•		r-	207	LBS	N/A	N/A	XT-8	47	
	Incan	descent Lamps	- Universal Wa	aste Lamps							
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N/A	Lithiu Recyc	m-ion batterie le		II (ERG#138) - aste Batteries - fo n hydroxide solid	40	LBS	N/A	N/A	XT-8	47	
	8, UN	3028, PG III (ERG#154) - Ni	ickel-Cadmum,	,						
N/A	Unive	rsal Waste Ba	tteries - for Rec	ycle	549	LBS	N/A	N/A	XT-8	47	
Hazardous Mater Hazardous Waste		No Off-site?	nly) Material Appro	oved for Free Release	Yes N			pactive Materi known	al Receip	per 10	CFR 71? □
Reason for Shipn	ant / Special SI										
			Recycling, Inc.								
****			PARTI	– SHIPPING II	NEODBA A	FIAN					
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Ship To (P.O. Bo USA Lamp at 7806 Anthony	nd Ballast Re	cycling, Inc	Ship Via: ☐ Prepa	id (USEC) 🖾 Coffe	ct (Supplier)		Originati	ng Facility:			
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Bill of Lading: X-13630-4

RFD No.	Contents	No. Cont.	Container Size	Weight	Disposal Cost	Location	Release Type
63452	4' Fluorescent Tubes	*	Fluorescent	**	\$4.96	847 C-3	UE-609 and A-2164
63221	4' Fluorescent Tubes	¥	Fluorescent	**	\$14.40	847 C-3	UE-609 and A-2164
62445	4' Fluorescent Tubes	*	Fluorescent	**	\$1,199.84	847 C-3	UE-609 and A-2164
63168	HID Bulbs	2	55 Gallon	207	\$101.15	847 C-3	UE-609 and A-2164
63509	Incandescent Bulbs, S	1	55 Gallon	107	\$40.00	Other 847	UE-609 and A-2164
62924	Lithium Battery	1	5 Gallon D	40	\$14.00	847 C-3	A-3337
63325	Ni-cad Battery	1	30 Gallon	254	\$88.90	Other 847	UE-609 and A-2164
63395	Ni-cad Battery	1	30 Gallon	295	\$103.25	847 C-3	A-3337

50 TOTAL PACKAGES	Fluorescent Tube Containers				
8,188 LBS	* No of Containers	** Weight			
Total Disposal Cost \$1,566.50	39 16" Fiber Tubes	2535			
$i\Omega$	0 21" Fiber Tubes	0			
1// /n / /	0 8 Ft Crate	0			
LAM Hal	0 6 Ft Crate	0			
Chid of Gi	5 4 X 4 Crate	4750			
Shipper's Signature	0 5 Ft Crate	0			
11/11/09	0 4' Fluorescent Tube	Box 0			
Date	0 8' Fluorescent Tube	Box 0			

ATTACHMENT 4

<u>USEC Shipping Order – UE-399</u> Lead Acid Batteries Request for Disposal 61599 & 63315 UE-399

(07/09/04)

UNITED STATES ENRICHMENT CORPORATION SHIPPING ORDER

		PART I — M	ATERIAI	LINI	FORMAT	TION			· · · · · · · · · · · · · · · · · · ·	
Date: 3/31/10	Requestor: Didi Hannah	Phone: 4593	Mail Stop: 3106		Manager Approval: Doug Arnett			Requisition No.: N/A		nipping Order No.: -10886-6 Janket
Item/Property No.	Ite	m Description	· · · · · · · · · · · · · · · · · · ·		Qty	U/M	Unit Value	Total Value	I	tem Location
	Batteries, lead acid	***************************************	***************************************			Ea				
Batteries, steel encase		d forklift batteri	forklift batteries			Ea				
		ions, standby power			~"					
batteries						Ea				5 Skids
	Miscellaneous and other lea		ad bearing material			Ea			XZ	رمارر
	Batteries, lead acid, non-automotive									
Batteries, lead rounds with del			ebris			Ea				:
Hazardous Material? Yes No (PGDP Only) Material Approved Off-site? Yes No Survey No.:				lease	Vendor Authorized for Radioactive Material Receipt per 10 CFR 71? ☐ Yes ☐ No ☑ N/A ☐ Unknown					per 10 CFR 71? 🗌
SHIP MATERIA	Special Shipping Instructions L TO SUPPLIER FOR 1 Central time on 4/01/10	/ Comments: RECYCLING/V	ARIOUS	BAT	ΓERY TY	PES.	Schedul	ed delivery	appt.wi	th DOE RUN is
PART II — SHIPPING INFORMATION										
413272 De	or/Material Control: InterOrg Transfer (Material Control Only): Vendor Authorized for Radioactive Material Receipt Traveler Required? ☐ Yes ☒ No Receipt per 10 CFR 71? ☐ Yes ☐ No ☒ N/A								ctive Material es 🗌 No 🔯 N/A	
Ship To (P.O. Boxes) DOE RUN	NOT allowed):	Ship Via:	USEC) 🔲 C	College	(C		Originati	ng Facility:		
HC 1 BOX 1395										
BOSS, MO 65440-9501			Transportatio	Fransportation Authorized Paducah Gaseous Diffusion Plant, 5600 Hobbs Road, Paducah, KY 42001					lant, 5600 Hobbs	
636-933-3149			llect Account Number: South Gaseous I Route 23 South, Piketon, Course Type: Truckload - Van trailer				s Diffusio n, OH 450	n Plant, 3930 U.S. 361		
Phone No.: 800-633-	3566									
	Par	t III — PACKA	GING AN	ND T	RANSPO	RTA	ION		- WAGGET	
Packaging and Transportation: Hazard Class (if applied Jim Walburn 3/31/10 N/A			- 1				TVac II No		Carrier: Minut	
Special Shipping Instr	uctions:							***************************************	.1	
		Part IV — Si	HIPPING	AND	RECEI	VING				
Shipping Weight: Number of Co					ers: Type of Containers:			itainers:	B/L No.:	
Car No.: Seal No.: Matgrials Representative:				Date	Date Shipped:			Material/Received By:		
D.E. Odle				3-31-10			A Alevelle /			
Final Administrative l	Review Comments:									
Shipping & Receiving	LM Final Administrative Re	view:	Copies: Originator Buyer, if p		ement action	ı reguire	d.	W Chicago		

-- Use Black Ink Only --

REQUEST FOR DISPOSAL

GENERATOR SECTIONS ONLY ONE CONTAINER TYPE & WASTE TYPE PER RFD.	RFD Number 61599							
1. Waste Location: X 750 South West Outside 2. Number of Contr	ainers: 6 pallets							
3. Waste Origin (bldg/facility): X 750, XS/FC 4. Owner: XIUSEC []DOE								
5. Activity Generating Waste: Vehirle Maintenace								
6. Container Size (e.g. 55-gallon, 10L polybottle): WA 7. Container Material (e.g. steel, plastic); WOOd								
8. Physical State of Waste: XISolid [] Liquid [] Gas								
9. Waste Description - fully describe waste, include all known chemicals/constituents	9. Waste Description - fully describe waste, include all known chemicals/constituents present in waste							
(Example: rags & wipes contaminated with Krylon Motor Cleaner) Lead acid hatteries								
for recycle 108 total								
Accountable Container Numbers (e.g. Polybottles, F-Cans): ///	Accountable Container Numbers (e.g. Polybottles, F-Cans): ///A-							
Material Code (if a								
	10. Is this Waste Radioactively Contaminated? [IYes [X] No UELO 9 12/3408 + Survey Coll 7/2009							
Attach supporting documentation. Check one: [X] HP Survey [] Analytical [] Process Knowledge								
If radioactive, indicate U-235 mass and concentration per container:								
1. Accumulation Start Date for RCRA Waste:								
2. Date Container First Placed into Use for PCB Waste ≥50 ppm or from a source ≥50 ppm:								
13. Date Removed from Service for PCB Equipment:								
14. PCB Concentration:	10/3							
Name: Wayne Willer Badge Number: 60883	Date: 6-17-2009							
Cost Center: 9891-6600000 Mail Stop: 3002	Phone: (740)897-59/8							
MARCHER CENERAL CERTAIN								
WASTEMANAGEMENT SECTION 146 DATE PED 5 Provincia (a facility)								
15. Field Services Approval: Contained about 16. Date RFD Form Received: Contained about 16. Date RFD Form Rec								
17. Container Labels: [K] USEC [] DOE [] Hazardous [] PCBM, [] PCB<50 [] Radioactive [] Fissile								
[] Used Oil [] Asbestos [] Non-Regulated [] Other (Specify) White id								
18. Waste Category: NKSW - 4 , 19. Waste Stream ID Number: NKSW - 20. Waste Type: NK 20. Waste Type: NK No								
23. Unrestricted Release: [X]Yes []No 24. Criteria Used: [X] Survey [] Area of Generation								
25. If RFD is Voided, State Reason:								
	Date: (/2 4/25							
THE C	1 9279							
27. Deliver to: [] X-7725 [] X-326L [] X-7745RN [] X-7745RS [] XT-								
DOE Facility Approval: Location: Date: WASTETRANSPORTER/WASTE WANAGEMENT SECTION:								
28. A. Facility Delivered To:	Container Number Gross Wi							
Transporter's Initials/Date:								
B. Facility Delivered To:								
29. Storage Location: WHSE 9 744 W Operator's Name/Date: Which Yolk: 6-25-09								
30. Treatment/Disposal Facility: Do E Run								
Manifest Number/Date: X - 10884 - 6								

DISTRIBUTION: WHITE - WASTE MANAGEMENT, BLUE - STORAGE FACILITY, GREEN - GENERATOR

her per Kelley

-- Use Black Ink Only --

REQUEST FOR DISPOSAL

GENERATORSECTION: ONLY ONE CONTAINER TYPE & WASTE TYPE PER RFD.	RFD Number 03313						
1. Waste Location: X750 Outside West 2. Number of Conta	ainers: 5 ps/lefs						
3. Waste Origin (bldg/facility): χ 750 χ 51/e 4. Owner: [χ] USI	C []DOÉ						
5. Activity Generating Waste: Vehrcle Mointenance							
6. Container Size (e.g. 55-gallon, 10L polybottle): 17. Container Material (e.g. steel, plastic): wood							
8. Physical State of Waste: [X] Solid [] Liquid [] Gas							
9. Waste Description - fully describe waste, include all known chemicals/constituents	s present in waste						
(Example: rags & wipes contaminated with Krylon Motor Cleaner) Lead	Acrol Batterres						
TOtal-79							
	And the state of t						
Accountable Container Numbers (e.g. Polybottles, F-Cans): ///A-							
Material Code (if a	pplicable) // Blanker						
10. Is this Waste Radioactively Contaminated? [] Yes [X] Nof 13 (15)	00 I Affect ad olated 12/13 ch						
Attach supporting documentation. Check one: [X] HP Survey [] Analytical	[,] Process Knowledge HP Suro						
If radioactive, indicate U-235 mass and concentration per container:	JA 8/glel						
11. Accumulation Start Date for RCRA Waste:							
12. Date Container First Placed into Use for PCB Waste ≥50 ppm or from a source ≥	50 ppm: N/A						
13. Date Removed from Service for PCB Equipment;	WA						
14. PCB Concentration:	MA						
Name: Wayne Willey Badge Number: 60883	Date: 8-28-09						
Cost Center: 43 MMADMN Mail Stop: 3002	Date: 8-28-09 Phone: 1740) 897-5948						
WASTEMANAGEMENT SECTION:							
15. Field Services Approval: ASKelles 16. Date RFD For							
17. Container Labels: [] USEC [] DOE [] Hazardous [] PCB M _L [] PCB<50 [] Radioactive [] Fissile							
[] Used Oil [] Asbestos [] Non-Regulated [A]Other (Specify) What Abel ID							
18. Waste Category: NRSW-A 19. Waste Stream ID Number: NRSW-A							
	equested: [] Yes [X']No						
	/ [] Area of Generation						
25. If RFD is Voided, State Reason:							
26. Special Instructions							
Name: KQ AA	.Date: 8/28/09						
27. Deliver to: []X-7725 []X-326L []X-7745RN []X-7745RS []XT-	847 [] X-705 [X] Other: WH9						
DOE Facility Approval: Location:	Date:						
WASTETRANSPORTERWASTEMANAGEMENT SECTION.	·						
28. A. Facility Delivered To: Wittse 9 (744-W)	Gontaine Number - Gross Wit-						
Transporter's Initials/Date: 927 8-31-69							
B. Facility Delivered To:							
Transporter's Initials/Date:							
29. Storage Location: WHSE 9, (744-W)							
Operator's Name/Date: 4 1 1 8 - 31 - 09							
30. Treatment/Disposal Facility: DOE RUN							
-Manifest Number/Date: X - 10 8 8 6 - 6							
DISTRIBUTION: WHITE - WASTE MANAGEMENT BLUE - STORAGE FACILITY CREEN - CENERATOR	The second secon						

OHIO E.P.A.

BEFORE THE OHIO ENVIRONMENTAL PROTECTION AGENCY3 2010

ENTERED DIRECTOR'S JOURNAL

In the Matter of:

United States Enrichment Corporation 3930 US Route 23 South Piketon, Ohio 45661

Respondent

<u>Director's Final</u> <u>Findings and Orders</u>

Learnify this to be a true and accurate copy of the official documents as filed in the records of the Ohio Environmental Protection Agency.

V Vapin Date 5/3/2010

PREAMBLE

It is agreed by the parties hereto as follows:

I. JURISDICTION

These Director's Final Findings and Orders (Orders) are issued to United States Enrichment Corporation (Respondent) pursuant to the authority vested in the Director of the Ohio Environmental Protection Agency (Ohio EPA) under Ohio Revised Code (ORC) §§ 3734.02(G), 3734.13 and 3745.01.

II. PARTIES BOUND

These Orders shall apply to and be binding upon Respondent and successors in interest liable under Ohio law. No change in ownership of the Respondent or of the Facility shall in any way alter Respondent's obligations under these Orders.

III. DEFINITIONS

Unless otherwise stated, all terms used in these Orders shall have the same meaning as defined in ORC Chapter 3734, and the rules promulgated there under.

Director's Final Findings and Orders United States Enrichment Corporation Page 2 of 10

IV. FINDINGS

The Director of Ohio EPA has determined the following findings:

- 1. Respondent is a "person" as defined in ORC § 3734.01(G) and Ohio Administrative Code (OAC) rule 3745-50-10(A).
- 2. Respondent operates a uranium enrichment facility located at 3930 US Route 23 South, Piketon, Pike County, Ohio 45661 (Facility).
- 3. At the Facility, Respondent generates "hazardous waste" as that term is defined by ORC § 3734.01(J) and OAC rules 3745-50-10(A) and 3745-51-03. Respondent is a large quantity generator of hazardous waste and has been assigned EPA ID number OHD987054723. The hazardous wastes generated by Respondent at the Facility include lab packs with various hazardous waste codes, off specification chemicals (D001/D002/D010/D018), contaminated PPE (F002/F005), fluorescent bulbs (D009), non-empty aerosol cans (D001/U226), clean-up and spill residues (D002), lab solutions (D001/D002/D003/F002/F003) and, gasoline and diesel fuel (D001/D018). Respondent also generates used oil, and is a large quantity handler of universal waste lamps and batteries.
- 4. On November 3, 2008, Ohio EPA conducted a compliance evaluation inspection at the Facility. As a result of this inspection, Ohio EPA determined that Respondent had, *inter alia*:
 - a. Stored hazardous waste in Tank 2 and Tank 3 of the X-700 building for greater than ninety days without a hazardous waste installation and operation permit, in violation of ORC § 3734.02 (E) and (F). Respondent stated that the hazardous waste had been stored for at least four (4) years in Tanks 2 and 3. Tank 2 stored lead acid battery wastes characteristically hazardous for corrosivity (D002) and lead (D008), as described in OAC rules 3745-51-22 and 3745-51-24. Tank 3 stored ground water containing F001 listed hazardous waste, as described in OAC rule 3745-51-31:
 - b. Failed to evaluate wastes in Tanks 1, 4, and 5 of the X-700 building, in violation of OAC rule 3745-52-11;
 - c. Failed to properly label containers of used oil, in violation of OAC rule 3745-279-22(C); and

Director's Final Findings and Orders United States Enrichment Corporation Page 3 of 10

- d. Failed to properly label containers of universal waste lamps, in violation of OAC rule 3745-273-34(E).
- 5. Ohio EPA notified Respondent of the violations referenced in Finding No. 4. by letter dated November 24, 2008. This letter also notified Respondent that the violations referenced in Finding Nos. 4.c. and 4.d. were abated at the time of the inspection.
- 6. Ohio EPA received a letter from Respondent dated December 23, 2008, in response to the violations referenced in Finding No. 4. of these Orders.
- After reviewing the information contained in Respondent's response referenced 7. in Finding No. 6., the Director has determined that Respondent has abated the violation referenced in Finding No. 4.b. of these Orders by submitting sample results for the wastes in all five tanks at the Facility. Based upon the sample results. Respondent determined the waste in Tank 4 was a characteristic hazardous waste for arsenic, chromium, lead and selenium (D004, D007, D008, D010), as described in OAC rule 3745-51-24. Respondent stated that the hazardous waste had been stored for at least four (4) years in Tank 4. Therefore, the Director has determined Respondent stored hazardous waste in Tank 4 without a hazardous waste installation and operation permit in violation of ORC § 3734.02 (E) and (F). Furthermore, the Director has determined that Respondent failed to comply with hazardous waste tank requirements for Tanks 2, 3 and 4, in violation of OAC rules 3745-55-91/3745-66-91 through 3745-55-3745 - 66-95 - Trac 99/3745-66-100. Insucron :-
- 8. By electronic mail dated March 19, 2009, Respondent notified Ohio EPA that even though the waste in Tank 1 did not test characteristically hazardous, Respondent determined that ground water containing F001 listed hazardous waste was stored in the tank since June 8, 2001. Therefore, the Director has determined Respondent stored hazardous waste in Tank 1 without a hazardous waste installation and operation permit in violation of ORC § 3734.02 (E) and (F). Furthermore, the Director has determined that Respondent also failed to comply with hazardous waste tank requirements for Tank 1, in violation of OAC rules 3745-55-91/3745-66-91 through 3745-55-99/3745-66-100.
- 9. Because Respondent established and operated a hazardous waste storage facility as described in Finding Nos. 4.a., 7, and 8. of these Orders, Respondent is required to have a hazardous waste facility installation and operation permit and is subject to all general facility standards found in OAC Chapters 3745-54

Director's Final Findings and Orders
United States Enrichment Corporation
Page 4 of 10

and 55, including but not limited to, closure in accordance with OAC rules 3745-55-11 through 3745-55-20, the financial assurance for closure requirements contained in OAC rules 3745-55-42 through 3745-55-51 and corrective action for waste management units in accordance with OAC rule 3745-54-101. To obtain a hazardous waste facility installation and operation permit, Respondent is required to submit "Parts A and B" of the application in accordance with OAC Chapter 3745-50.

- 10. Pursuant to ORC § 3734.02(G) and OAC rule 3745-50-31, the Director may, by order, exempt any person generating, storing, treating, or disposing of hazardous waste in such quantities or under such circumstances that, in the determination of the Director, it is unlikely that the public health or safety or the environment will be adversely affected thereby, from any requirement to obtain a permit or comply with other requirements of ORC Chapter 3734. Any such exemption shall be consistent with and equivalent to rules promulgated under the Resource Conservation and Recovery Act of 1976, 90 Stat. 2806, 42 U.S.C. § 6921 et seq., as amended.
- 11. The submittal of a Closure Plan for the tanks where hazardous waste was stored, which complies with the administrative requirements of OAC Chapters 3745-65 and 66 and the substantive requirements of OAC Chapters 3745-54 and 55 including but not limited to the groundwater protection program in accordance with OAC rules 3745-54-90 through 3745-54-100 in lieu of the submittal of an application for a hazardous waste facility installation and operation permit is unlikely to adversely affect the public health or safety or the environment. Therefore, the Director finds that the issuance to Respondent of an exemption from the requirement to submit an application for a hazardous waste facility installation and operation permit for the tanks that stored hazardous waste at the Facility is unlikely to adversely affect the public health or safety or the environment within the meaning of ORC § 3734.02(G).

V. ORDERS

Respondent shall achieve compliance with Chapter 3734. of the ORC and the regulations promulgated there under according to the following compliance schedule:

1. Within 30 days of the effective date of these Orders, Respondent shall submit documentation demonstrating that all hazardous wastes in Tanks 1, 2, 3, and 4 at the Facility have been properly managed.

Director's Final Findings and Orders United States Enrichment Corporation Page 5 of 10

- 2. The Respondent is hereby exempted from the requirement to submit an application for a hazardous waste facility installation and operation permit for the Facility, provided that Respondent complies with the following:
 - a. Within 90 days of the effective date of these Orders, Respondent shall submit to Ohio EPA for review and approval a Closure Plan(s) for the hazardous waste tanks referenced in Finding Nos. 4., 7. and 8. of these Orders.
 - b. This Closure Plan(s) shall comply with the administrative requirements of OAC Chapters 3745-65 and 3745-66 and the substantive requirements of OAC Chapters 3745-54 and 3745-55, including but not limited to, the groundwater protection program in accordance with OAC rules 3745-54-90 through 54-100.
 - c. The Closure Plan(s) is subject to approval by Ohio EPA. If Ohio EPA does not approve the Closure Plan(s) and provides Respondent with a written statement of deficiencies, Respondent shall submit a revised Closure Plan(s) for approval addressing the deficiencies within 30 days of receiving such written statement. If Ohio EPA modifies the Closure Plan(s), the modified Closure Plan(s) becomes the approved plan.
 - d. Upon Ohio EPA's written approval of the Closure Plan(s), Respondent shall implement the approved Closure Plan(s) in the manner and pursuant to the time frames set forth in the approved Closure Plan and OAC rules 3745-55-13/3745-66-13;
 - e. Within 30 days after the approval of the Closure Plan(s) pursuant to Order No. 2.d., above, Respondent shall submit to Ohio EPA for review, comment and approval a closure cost estimate. Within 30 days after approval of the closure cost estimate, Respondent shall establish financial assurance and liability coverage for the areas of the Facility subject to closure, in accordance with OAC rules 3745-55-42 through 3745-55-47; and
 - f. Within 60 days after completion of closure, Respondent shall submit certification of closure to Ohio EPA in accordance with OAC rule 3745-55-15.

Director's Final Findings and Orders United States Enrichment Corporation Page 6 of 10

Completion of Order No. 2 shall abate the violations referenced in Finding Nos. 4.a., 7. and 8. of these Orders.

- 3. Respondent shall pay Ohio EPA the amount of \$64,150.00 in settlement of Ohio EPA's claims for civil penalties, which may be assessed pursuant to ORC Chapter 3734. in accordance with the following provisions:
 - a. Within 30 days after the effective date of these Orders, Respondent shall pay Ohio EPA the amount of \$51,320.00 in settlement of Ohio EPA's claims for civil penalties, which may be assessed pursuant to ORC Chapter 3734. and which will be deposited into the hazardous waste cleanup fund established pursuant to ORC § 3734.28. Payment shall be made by an official check made payable to "Treasurer, State of Ohio" for \$51,320.00. The official check shall be submitted to Ohio EPA, Office of Fiscal Administration, Department L-2711, Columbus, Ohio 43260-2711, together with a letter identifying Respondent. A copy of this check shall be submitted in accordance with Section X. of these Orders.
 - b. In lieu of paying the remaining \$12,830.00 of civil penalty to Ohio EPA, Respondent shall fund a supplemental environmental project (SEP) by making a contribution in the amount of \$12,830.00 to the Ohio EPA Clean Diesel School Bus Program (Fund 5CD). Respondent shall make the payment within 30 days after the effective date of these Orders by tendering an official check made payable to "Treasurer, State of Ohio" for \$12,830.00. The official check shall be submitted to Brenda Case, or her successor, Ohio EPA, Office of Fiscal Administration, Department L-2711, Columbus, Ohio 43260-2711, together with a letter identifying Respondent. A copy of this check shall be submitted in accordance with Section X. of these Orders, and an additional copy of this check shall be sent to James A. Orlemann, Assistant Chief, SIP Development and Enforcement, or his successor, Ohio EPA, Division of Air Pollution Control, P.O. Box 1049, Columbus, Ohio 43216-1049.
 - c. Should Respondent fail to fund the SEP within the required time frame established in Order No. 3.b., Respondent shall pay to Ohio EPA, within 7 days after failing to comply with Order No. 3.b., the amount of \$12,830.00 in accordance with the procedures in Order No. 3.a.

Director's Final Findings and Orders United States Enrichment Corporation Page 7 of 10

VI. <u>TERMINATION</u>

Respondent's obligations under these Orders shall terminate when Respondent certifies in writing and demonstrates to the satisfaction of Ohio EPA that Respondent has performed all obligations under these Orders and Ohio EPA's Division of Hazardous Waste Management acknowledges, in writing, the termination of these Orders. If Ohio EPA does not agree that all obligations have been performed, then Ohio EPA will notify Respondent of the obligations that have not been performed, in which case Respondent shall have an opportunity to address any such deficiencies and seek termination as described above.

The certification shall contain the following attestation: "I certify that the information contained in or accompanying this certification is true, accurate and complete."

This certification shall be submitted by Respondent to Ohio EPA and shall be signed by a responsible official of Respondent. For purposes of these Orders, a responsible official is a [e.g., corporate officer] who is in charge of a principal business function of Respondent.

VII. OTHER CLAIMS

Nothing in these Orders shall constitute or be construed as a release from any claim, cause of action or demand in law or equity against any person, firm, partnership or corporation, not a party to these Orders, for any liability arising from, or related to, the operation of Respondent's Facility.

VIII. OTHER APPLICABLE LAWS

All actions required to be taken pursuant to these Orders shall be undertaken in accordance with the requirements of all applicable local, state and federal laws and regulations. These Orders do not waive or compromise the applicability and enforcement of any other statutes or regulations applicable to Respondent.

IX. MODIFICATIONS

These Orders may be modified by agreement of the parties hereto. Modifications

Director's Final Findings and Orders United States Enrichment Corporation Page 8 of 10

shall be in writing and shall be effective on the date entered in the journal of the Director of Ohio EPA.

X. NOTICE

All documents required to be submitted by Respondent pursuant to these Orders shall be addressed to:

Ohio Environmental Protection Agency Southeast District Office Division of Hazardous Waste Management 2195 Front Street Logan, Ohio 43138 Attn: DHWM Manager

and Ohio EPA Central Office at the following address:

For mailings, use the post office box number:

Chris Korleski, Director
Ohio Environmental Protection Agency
Lazarus Government Center
Division of Hazardous Waste Management
P.O. Box 1049
Columbus, Ohio 43216-1049
Attn: Manager, Compliance Assurance Section

For deliveries to the building:

Chris Korleski, Director
Ohio Environmental Protection Agency
Lazarus Government Center
Division of Hazardous Waste Management
50 West Town Street
Columbus, Ohio 43215
Attn: Manager, Compliance Assurance Section

or to such persons and addresses as may hereafter be otherwise specified in writing by Ohio EPA.

Director's Final Findings and Orders United States Enrichment Corporation Page 9 of 10

XI. RESERVATION OF RIGHTS

Ohio EPA reserves its rights to exercise its lawful authority to require Respondent to perform corrective action at the Facility at some time in the future, pursuant to ORC Chapter 3734. or any other applicable law. Respondent reserves its rights to raise any administrative, legal or equitable claim or defense with respect to any final action of the Director regarding such corrective action. Ohio EPA and Respondent each reserve all other rights, privileges and causes of action, except as specifically waived in Section XII. of these Orders.

XII. WAIVER

In order to resolve disputed claims, without admission of fact, violation or liability, Respondent consents to the issuance of these Orders and agrees to comply with these Orders. Except for the right to seek corrective action at the Facility by Respondent, which right Ohio EPA does not waive, compliance with these Orders shall be a full accord and satisfaction for Respondent's liability for the violations specifically cited herein.

Respondent hereby waives the right to appeal the issuance, terms and conditions, and service of these Orders, and Respondent hereby waives any and all rights Respondent may have to seek administrative or judicial review of these Orders either in law or equity.

Notwithstanding the preceding, Ohio EPA and Respondent agree that if these Orders are appealed by any other party to the Environmental Review Appeals Commission, or any court, Respondent retains the right to intervene and participate in such appeal. In such an event, Respondent shall continue to comply with these Orders notwithstanding such appeal and intervention unless these Orders are stayed, vacated or modified.

XIII. <u>EFFECTIVE DATE</u>

The effective date of these Orders is the date these Orders are entered into the Ohio EPA Director's journal.

Director's Final Findings and Orders United States Enrichment Corporation Page 10 of 10

XIV. SIGNATORY AUTHORITY

Each undersigned representative of a party to these Orders certifies that he or she is fully authorized to enter into these Orders and to legally bind such party to these Orders.

Director IT IS SO AGREED: United States Enrichment Corporation April 20, 2010 Signature Date Robert Van Namen Printed or Typed Name Senior Vice President Uranium Enrichment	II 10 00 ONDEINED AND AGNEED.	
Chris Korleski Date Director IT IS SO AGREED: United States Enrichment Corporation April 20, 2010 Signature Date Robert Van Namen Printed or Typed Name Senior Vice President Uranium Enrichment	Ohio Environmental Protection Agency	
Chris Korleski Date Director IT IS SO AGREED: United States Enrichment Corporation April 20, 2010 Signature Date Robert Van Namen Printed or Typed Name Senior Vice President Uranium Enrichment		
Chris Korleski Date Director IT IS SO AGREED: United States Enrichment Corporation April 20, 2010 Signature Date Robert Van Namen Printed or Typed Name Senior Vice President Uranium Enrichment	\mathcal{O}	
Director IT IS SO AGREED: United States Enrichment Corporation April 20, 2010 Signature Date Robert Van Namen Printed or Typed Name Senior Vice President Uranium Enrichment	to Colal	MAy 3, 2010
IT IS SO AGREED: United States Enrichment Corporation April 20, 2010 Signature Robert Van Namen Printed or Typed Name Senior Vice President Uranium Enrichment	Chris Korleski	Date
United States Enrichment Corporation April 20, 2010 Signature Date Robert Van Namen Printed or Typed Name Senior Vice President Uranium Enrichment	Director	
United States Enrichment Corporation April 20, 2010 Signature Date Robert Van Namen Printed or Typed Name Senior Vice President Uranium Enrichment		
April 20, 2010 Signature Date Robert Van Namen Printed or Typed Name Senior Vice President Uranium Enrichment	IT IS SO AGREED:	
April 20, 2010 Signature Date Robert Van Namen Printed or Typed Name Senior Vice President Uranium Enrichment		
Signature Date Robert Van Namen Printed or Typed Name Senior Vice President Uranium Enrichment	United States Enrichment Corporation	
Signature Date Robert Van Namen Printed or Typed Name Senior Vice President Uranium Enrichment		
Signature Date Robert Van Namen Printed or Typed Name Senior Vice President Uranium Enrichment		April 20, 2010
Robert Van Namen Printed or Typed Name Senior Vice President Uranium Enrichment		
Printed or Typed Name Senior Vice President Uranium Enrichment	Signature	Date
Printed or Typed Name Senior Vice President Uranium Enrichment		
Senior Vice President Uranium Enrichment	Robert Van Namen	
	Printed or Typed Name	
	Senior Vice President Uranium Enrichme	ent
$+\Pi \square \square$	Title	

C:DOCUME-1:Thetrell:LOCALS-1:TempXPGrpWise\USEC Findings & Ordersmilchcomment;22310finalmitchcomment,doc





July 19, 2007

Mr. Walt Francis
United States Environmental Protection Agency
Region 5
77 West Jackson Boulevard
Chicago, IL 60604-3590

CERTIFIED MAIL 7006 2150 0002 5263 3996

Re:

Notice of Violation of the RCRA Compliance Inspection, United Sates Enrichment Corporation, Porstmouth Gaseous Diffusion Plant, Piketon, Ohio - OH987054723

Dear Mr. Francis:

This letter is in response to the United States Environmental Protection Agency's issuance of Notice of Violation (NOV), received June 21, 2007. The NOV states that during review of USEC Contingency Plan, the plan did not contain information or procedures that included the required written notification to the OEPA Director within 15 days after implementing the contingency plan, citing OAC 3745-54-52 (A) [40 C.F.R. 265.56 (a)].

Immediately following your inspection of June 19th through the 22nd of 2006, USEC revised the contingency plan to include 15 day reporting requirement in accordance with OAC 3745-54-56 (J) and 40 C.F.R. 265.56 (j). Anticipating the citing of both Ohio Administrative Code (OAC) and The United States Code of Federal Regulations (CFR), USEC required notifications be made to both the Director of the OEPA and the US EPA Regional Administrator. The plan's revision was approved in July of 2006. See attached contingency plan cover and revised notifications page. USEC considers this issue closed.

Your letter also addresses the observation of chemical containers that had been excessed by USEC, but were still in storage. Your letter suggests we develop a procedure for identifying and managing materials that are no longer needed. USEC does have a procedure for the preparation of excess material which references USEC's current XP2-EW-WM1032 Waste Generation procedure. The procedure gives guidance to all generators, as a waste minimization effort, to contact Waste Management when excessing chemicals for evaluation of use elsewhere on site prior to initiating a Request for Disposal (RFD). After review of the procedure, it was determined for proper communication, the group responsible for the distribution of chemicals should have specific guidance included in their responsibility section of the procedure. The procedure has been revised to reflect this change and will become effective on July 24, 2007.

Mr. Walt Francis July 19, 2007 Page 2 of 2

If you have any questions regarding this letter, please contact Gary Coriell of my staff at (740) 897-2260.

Sincerely,

obert W. Jordan

General Manager

RWJ:GDC:sj

Attachment

cc/att: Jim Anzelmo

Melody Stewart, OEPA-SDO Steve Toelle, USEC-HQ

Records Management/ESHR-RC

File – POEF-360-07-075

PORTSMOUTH RCRA CONTINGENCY PLAN

Approved:

Environmental Compliance/Waste Management &

Industrial Safety Manager

July 25, 2006

NOTIFICATIONS (continued)

- 4. If the Contingency Plan is implemented, the PSS must note in the operating record the time, date, and details of the incident, which required the plan implementation. This written report must be submitted within 15 days after the incident to the:
 - US EPA Regional Administrator and;
 - The Director of the OEPA

The report must include:

- A. Name, address, and telephone number of the owner or operator;
- B. Name, address and telephone number of the facility;
- C. Date, time and type of incident (e.g., fire, explosion);
- D. Name and quantity of material(s) involved;
- E. The extent of injuries, if any;
- F. An assessment of actual or potential hazards to human health or the environment where this is applicable; and
- G. Estimated quantity and diposition of recovered material that resulted from the incident.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGIÓN 5 77 WEST JACKSON BOULEVARD CHICAGO, IL 60604-3590

MAR 15 2005

DE-9J

REPLY TO THE ATTENTION OF:

Mr. Greg Fout
Manager
Waste Management/Environmental Compliance/Industrial Safety
United States Enrichment Corporation
Portsmouth Gaseous Diffusion Plant
P.O. Box 628
Piketon, Ohio 45661

Re: RCRA Compliance Inspection

United States Enrichment Corporation

Piketon, Ohio OHD 987 054 723

Dear Mr. Fout:

On November 5, 2004, the United States Environmental Protection Agency (U.S. EPA) issued the United States Enrichment Corporation a Notice of Violation (NOV) which identified violations of the Ohio Administrative Code and the United States Code of Federal Regulations at the Piketon, Ohio facility.

U.S. EPA received your December 6, 2004, response to the November 5, 2004 NOV.

This letter is to inform you that U.S. EPA has reviewed your response and determined that additional enforcement action need not be taken at this time.

This position does not limit your liability for compliance with all the applicable provisions of the Resource Conservation and Recovery Act, as amended. Your hazardous waste management operations will continue to be evaluated by U.S. EPA and the Ohio Environmental Protection Agency (OEPA) in the future.

If you have any questions regarding this letter, please contact Walt Francis of my staff at (312) 353-4921.

Sincerely yours,

Paul Little, Chief

Compliance Section #2

Enforcement and Compliance Assurance Branch

Waste, Pesticides and Toxics Division

cc: Melody Stewart, OEPA - Southeast District Office

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UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION 5 77 WEST JACKSON BOULEVARD CHICAGO, IL 60604-3590

REPLY TO THE ATTENTION OF

AUG 2 9 2005

DE-9J

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Mr. Greg Fout
Manager
Waste Management/Environmental Compliance/Industrial Safety
United States Enrichment Corporation
Portsmouth Gaseous Diffusion Plant
P.O. Box 628
Piketon, Ohio 45661

Re:

Notice of Violation

RCRA Compliance Inspection

United States Enrichment Corporation Portsmouth Gaseous Diffusion Plant

Piketon, Ohio OHD 987 054 723

Dear Mr. Fout:

On March 7th and 8th, 2005, representatives of the United States Environmental Protection Agency (U.S. EPA) and Ohio Environmental Protection Agency (OEPA) inspected the United States Enrichment Corporation (USEC) facility located near Piketon, Ohio. The purpose of the inspection was to evaluate USEC's compliance with certain provisions of the Resource Conservation and Recovery Act (RCRA); specifically, those regulations related to the generation, treatment and storage of hazardous waste. Please find enclosed a copy of the inspection checklists for your reference.

Based on information provided by USEC personnel, review of records, and personal observations by the inspectors, U.S. EPA finds that USEC is in violation of the following requirement of the Ohio Administrative Code (OAC) and the United States Code of Federal Regulations (CFR):

1. A generator may accumulate as much as fifty-five gallons of hazardous waste or one quart of acutely hazardous waste listed in paragraph E of rule 3745-51-33 of the OAC in containers at or near any point of generation where wastes initially accumulate, which is under the control of the operator of the process generating the waste, without a permit and without complying with the requirements of OAC Rule 3745-52-34(A). See, OAC §

3745-52-34 (C)(1) [40 CFR § 262.34(c)(1)].

During the inspection of Building X-330 near L51, the inspectors observed four polybottles that were in a satellite accumulation area next to the less than 90 day area. USEC personnel told the inspectors that the waste had come down from an upstairs satellite accumulation area (SAA) #EE57, and was to be taken to Building X-705. The SAA containers of hazardous waste that the inspectors observed in Building X-330 were not at or near the point of generation or under the control of the operator and should have been placed in a less than 90 day container accumulation area. Therefore, USEC failed to comply with OAC Rule 3745-52-34(C)(1) [40 C.F.R. § 262.34(c)(1)], and was therefore required to comply with the requirements of OAC Rule 3745-52-34(A) [40 C.F.R. § 262.34(a)].

2. A small quantity handler of universal waste must label or mark the universal waste to identify the type of universal waste as specified in this rule. See, OAC § 3745-273-14(E) [40 CFR § 273.14(e)]. In addition, a small quantity handler of universal waste may accumulate universal waste for no longer than one year from the date the universal waste is generated, or received from another handler, unless the requirements of paragraph (B) of this rule are met. See, § OAC 3745-273-15(A) [40 CFR § 273.15(a)]. Finally, a small quantity handler of universal waste who accumulates universal waste must be able to demonstrate the length of time that the universal waste has been accumulated from the date it becomes a waste or is received. See OAC § 3745-273-15(C)(1) through (6) [40 CFR § 279.15(c)(1) through (6)].

During the inspection of Building XT-847, the inspectors observed four plywood boxes of used fluorescent lamps and 38 fiberboard containers of used lamps none of which bore the words "Used Lamps" or accumulation dates. Also, in Buildings X-330, X-710, and X-720 the inspectors observed used fluorescent lamps that were not labeled or dated. U.S. EPA recommends that you appropriately label your containers of used fluorescent lamps and use one of the methods available to document the accumulation dates. See OAC § 3745-273-15(C)(1) through (6) [40 CFR § 279.15(c)(1) through (6)].

In addition, during the inspection of the Garage Building X-750, the inspectors observed a blue pickup truck that appeared to have had an engine fire. The lead acid battery appeared to have melted in the engine compartment. It did not appear that the melted lead acid battery could be sent off-site to be recycled, and a waste evaluation should have been completed.

Under Section 3008(a) of the Resource Conservation and Recovery Act (RCRA), 42 U.S.C. § 6928(a), U.S. EPA may issue an order assessing a civil penalty for any past or current violation and requiring compliance immediately or within a specified time period. Although this letter is not such an order, we request that you submit a response in writing to this office no later than thirty (30) days after receipt of this letter documenting the actions, if any, which have been taken since the inspection to establish compliance with the above requirements.

You should submit your response to Walt Francis, United States Environmental Protection Agency, Region 5, 77 West Jackson Boulevard, DE-9J, Chicago, Illinois 60604. You should also submit a copy of your response to Melody Stewart at the OEPA Southeast District Office, 2195 Front Street, Logan, Ohio 45138.

If you have any questions regarding this letter, please contact Walt Francis of my staff at (312) 353-4921.

Sincerely yours,

Paul Little, Chief

Compliance Section # 2

Enforcement and Compliance Assurance Branch

Waste, Pesticides and Toxics Division

Enclosure

cc: Melody Stewart, OEPA-Southeast District Office

U.S. EPA REGION 5 WASTE, PESTICIDES AND TOXICS DIVISION ENFORCEMENT AND COMPLIANCE ASSURANCE BRANCH

RCRA COMPLIANCE EVALUATION INSPECTION REPORT

FACILITY NAME:

United States Enrichment Corporation

FACILITY U.S. EPA ID NO.:

OHD 987 054 723

FACILITY TYPE:

Large Quantity Generator

FACILITY ADDRESS:

3930 US Route 23 South

Piketon, Ohio 45661

FACILITY REPRESENTATIVE: Gary Coriell, Environmental Engineer

Paul McGoren, Environmental Engineer Carolyn Hamilton, Environmental and Waste

Management Section Manager

OEPA REPRESENTATIVE:

Melody Stewart

Hazardous Waste Inspector

Ohio Environmental Protection Agency

Southeast District Office

2195 Front Street Logan, Ohio 43138 (740) 380-5256

Melody.Stewart@epa.state.oh.us

U.S. EPA REPRESENTATIVE:

Walt Francis

Environmental Scientist U.S. EPA, Region 5

Waste, Pesticides and Toxics Division

Enforcement and Compliance Assurance Branch

Compliance Section 2

(312) 353-4921

Francis.Walt@epa.gov

DATE(S) OF INSPECTION:

March 7th and 8th, 2005

SIC CODE:

2819 - Industrial Inorganic Chemicals, Not Elsewhere

Classified

NAICS CODE:

325188 - All Other Basic Inorganic Chemical

Manufacturing

INTRODUCTION -

PROCESS DESCRIPTION

Historically, the main function of the U.S. DOE-Portsmouth (Portsmouth) facility was to enrich uranium for military use (nuclear submarines) and commercial reactors through a gaseous diffusion process. This involved the separation of U235 from the U238 isotope in uranium hexafluoride (UF6) feedstock which contains 0.711% U235. The Plant had produced enriched uranium continuously since September 1954. In 1993, the uranium enrichment facilities at the plant were leased to the United States Enrichment Corporation (USEC). U.S. DOE retained ownership of the ongoing site environmental restoration program as well as two permitted hazardous waste storage facilities.

Numerous other activities associated with the plant's main function also occur on-site and are leased by USEC. These include decontamination of equipment and uranium recovery (X-705 Bldg.); chemical cleaning of equipment (X-700); maintenance crafts, including paint, sheet metal, machining, valve, compressor, welding, electrical, motor rewind, metallurgy, instruments and carpentry (X-720); laboratory services (X-710); wastewater treatment (X-6619); water treatment (X-611); chromium removal (X-616); uranium operations, fluorine generation and cylinder handling (X-344); photo and printing lab (X-100); vehicle repair (X-750); coal pile runoff treatment (X-621); and electrical and utilities system.

Hazardous waste and mixed waste which was generated from the gaseous diffusion and associated processes leased by USEC is stored in U.S. DOE owned and permitted storage facilities. Waste generated by U.S. DOE and Bechtel Jacobs from the environmental restoration is also stored in these facilities. USEC also generates non mixed radioactive hazardous waste which is shipped out of Building XT-847. USEC ceased the enrichment process in May 2001.

WASTE MANAGEMENT, GENERATION AND AMOUNT

Uranium contaminated hazardous wastes (mixed waste) which were/are generated by USEC and U.S. DOE are stored on-site in U.S. DOE-owned and operated hazardous waste container storage facilities for longer than one year. Historically, this was due to the limited number of TSDs in the U.S. which could accept mixed waste, and a May 1991 U.S. DOE moratorium on off-site waste shipment. A large percentage of the waste generated at Portsmouth is U.S. DOE-generated mixed waste from the site-wide cleanup activities. This is also stored in U.S. DOE-owned storage areas. During the past year, numerous shipments of hazardous waste were manifested off-site by both U.S. DOE and USEC. This is due to an increase in treatment capacity at off-site commercial treatment facilities and U.S. DOE treatment facilities, the lifting of the moratorium, and the execution of the site treatment plans for U.S. DOE and USEC. U.S. DOE sends some waste off-site (to U.S. DOE Oakridge) for treatment prior to final disposal. Treatment residuals

are returned to U.S. DOE - Portsmouth for storage in the interim prior to their final disposal.

USEC generated hazardous wastes are shipped to Permafix in Florida. In addition, a wide variety of radioactive and other nonhazardous wastes are generated as a result of the above processes.

INSPECTION:

U.S. EPA representative Walt Francis and OEPA representative, Melody Stewart arrived at the facility at approximately 7:50 am. The inspection team contacted Gary Coriell from the East USEC Security Entrance. At the USEC East Security Gate, the inspectors met Mr. Gary Coriell from USEC. The inspection team and Mr. Coriell then returned to the conference room in Building XT-947 and informed the USEC representatives of the nature, scope, and procedures of the inspection. The inspection was conducted by OEPA and U.S. EPA personnel as a Federal lead inspection. The inspection was conducted to determine the facility's compliance under the Resource, Conservation and Recovery Act (RCRA) and the Ohio Administrative Code (OAC). The facility representatives provided the team with a brief overview of the facility. The on-site USEC personnel allowed the inspectors access to the facility to conduct the inspection.

WALK THROUGH:

The walkthrough began at the less than 90 day accumulation area at Column L-51 in Building X-330. The less than 90 day area did not have any waste containers. However, four poly-bottles were observed in a Satellite Accumulation Area (SAA) next to the less than 90 day area. USEC personnel told the inspectors that the waste had come down from an upstairs SAA (#EE57), and was destined for Building X-705. We then went over to the less than 90 day area at L-49, no containers of hazardous waste were observed in this area. We then went over to the SAA at Column EE-35 in Building X-330 which was a container of solvent contaminated rags. Also, in Building X-330, the inspectors observed seven pallets of used fluorescent lamps which did not have accumulation dates. We then went over to a less than 90 day accumulation area in Building X-333, at Column JA32. No waste was being accumulated in this area. Also in Building X-333, we observed the SAA at JA36, which contained nine full polybottles (each polybottle contains 2.5 gallons of waste). In addition, we inspected area S50 in Building X-333, which did not contain any hazardous waste. In Building X-326, we inspected a SAA at H39, which contained a drum of lead pieces. Also, in Building X-326, the inspectors observed six lead acid batteries on the floor. In addition, the inspectors went over to a less than 90 day area at C-48, which was empty. Also, in Building X-326, the inspectors observed the less than 90 day area at T-80 which contained a drum of waste acetone which was dated 7/26/04. USEC personnel then took the inspectors over to Building XT-847, Areas C-2 (no containers in storage), N-1 (no containers in storage), and the fluorescent bulb screening area which contained an SAA for the accumulation of broken fluorescent lamps. The inspectors then observed four plywood boxes of used lamps and 8 fibre drums of used lamps that did not have the words "Used Lamps" or an accumulation date. The inspectors also observed an additional 30 cardboard fibre drums with no labels or dates in this area. We then toured areas S3-2, S4, S2-2, S 5-2 in the XT-847 Building. We then toured several less than 90 day and SAAs in Buildings X-720. Specifically, area MS, Radio and Gas Lab, Radio Room, Colums L-18, Clean Room, Column L-15, K-12, H-6, a fluorescent lamp

accumulation area, blasting media area F5, Paint Shop, and the Paint Shop less than 90 day accumulation area, and the X-720 South Dock SAA. We then toured Building X-750, where the inspectors observed several forklift trucks with lead acid batteries. The Building X-750 Garage less than 90 day area contained a 5 gallon container of used aerosol cans and a container of used rags and solvents from the garage. Also, the inspectors observed a pallet of used lead acid batteries. The inspectors also observed a blue pickup in this area that appears to have had an engine fire. The lead acid battery appeared to be melted in the engine compartment. We then toured Building X-700, where the inspectors observed a less-than 90 day tanker truck utilized for the accumulation of Building X-700 basement sump groundwater. Also, the inspectors observed an SAA at F1 used for spent sand blast media. Also, the inspectors observed a 5 gallon container utilized for broken fluorescent lamps which was dated of 1/6/05. The inspectors also observed two 55-gallon containers of soil, cloth and grit from a diesel fuel spill and the drums were dated 1/26/05. USEC personnel told the inspectors that Bechtel Jacobs personnel had been contacted to pick up this material. We then went out to the transformer yard where the inspectors observed a rusty 55-gallon container of a liquid and rags. USEC personnel did not know how long the container had been at this location. We then went over to the Butler Building and then on to the X-344A less than 90 day area, which did not have any waste.

The walkthrough continued at Building X-710 with Mr. Steve Wamsley, rooms 103, 212, 213, 263, 281, 144 and the loading dock. On the loading dock, the inspectors observed twelve boxes of used fluorescent lamps that were not labeled and did not have an accumulation date.

RECORDS REVIEW:

A record review was conducted. The inspection team requested to review hazardous waste manifests, land disposal restriction forms, mixed-waste shipment documentation, universal waste shipping records, personnel training information, weekly inspection logs and the latest contingency plan. The inspectors reviewed hazardous waste manifests since the date of the last inspection. Personnel training records were reviewed. The inspectors reviewed the 2001 Contingency Plan. Also, Inspector Francis reviewed the requirements of RCRA Section 6002 on Federal facilities and the procuring recycled content products.

CLOSING CONFERENCE:

The inspectors conducted a closing conference. Inspector Francis told the facility that they would receive a letter from U.S. EPA regarding the inspection. Mr. Coriell agreed to follow-up on the RCRA 6002 information, and the transformer yard 55-gallon container.

ATTACHMENTS:

Inspection Checklists.

RCRA HAZARDOUS WASTE GENERATOR **INSPECTION CHECKLIST**

Company:	Company: United States Enrichment Corporation EPA ID#: OHD 987 054 723				
Street:	3930 U.S. Route 23 South	City: Piketon			
County: Mailing	Pike	State: O	nio Zip: <u>45661</u>		
Address:	PO Box 628, Piketon, Ohio 45661 (If different from above)				
Telephone:	740-897-5303	Fax #: <u>740-897-07</u>	00		
Owner/					
Operator:	United States Enrichment Corporation (If different from above)				
Street:	Same as above	· · · · · · · · · · · · · · · · · · ·			
City:		State: <u>O</u>	hio Zip:		
Inspection Date	(s): <u>3/7/05 - 3/9/05</u>	Time(s).	8:00 am -		
Inspection Anno	ounced? YesX_NO If so,	how much advance notic	e given?		
	Name A	Affiliation Te	elephone		
Inspectors:	Melody Stewart C	DEPA 74	0-380-5256		
Films.	Walt Francis	J.S. EPA 31	2-353-4921		
Facility Representative:	Gary Coriell L	USEC 7	40-897-2260		
	Paul McGoron l		40-897-2256		
	Carolyn Hamilton	USEC 7	40-897-4027		
Projection of the second of th		Note did did bis did to the control of the control			
Complete All	Other Applicable Checklists				
aniministratural managerial de la contracta	Generator Classification	Waste N	lanagement Activity		
Condit	tionally Exempt SQG (CESQG)	X Containers			
Small	Quantity Generator (SQG)	Tank(s)			
X Large	Quantity Generator (LQG)	Land Disposal R	lequirements (LDR)		
No Ge	neration	Used Oil	4470A		
	The state of the s	X Universal Waste			

CESQG:< 100 Kg. (approximately 25-30 gallons) of waste in a calendar month

SQG: Between 100 and 1,000 Kg. (about 25 to under 300 gallons) of waste in a calendar month

LQG: >1,000 Kg. (~300 gallons) of waste in a calendar month or > 1 Kg. of acutely hazardous waste in a calendar month

NOTE: To convert from gallons to pounds: Amount in gallons x Specific Gravity x 8.345 = Amounts in pounds

Other

COMPLETE AND ATTACH A PROCESS DESCRIPTION SUMMARY

POLLUTION PREVENTION

Note to the Inspector: This checklist has been developed to help the division in gathering general information about the pollution prevention (P2) practices that the company may have initiated or attempted to initiate. The checklist is also used to:

- Facilitate P2 discussions;
- Identify barriers to P2;
- Define the P2 universe;
- Identify the need for future P2 initiatives;
- Identify partnership opportunities; and
- Link companies with better P2 resources.

As a prelude to completing this checklist the inspector should use the following list of questions as a way to initiate a dialogue concerning P2:

- 1. Have you tried to reduce the volume of waste (hazardous and nonhazardous) that you generate?
- What is the largest waste stream that you generate?
- 3. How important would it be to you to eliminate that waste stream?
- 4. Does your company understand the reduced regulatory burden and cost saving benefits that eliminating or reducing a waste stream can have?
- 5. Could you use better housekeeping practices to reduce the amount of waste that you generate?

If the company responds with one of the answers below, the appropriate box should be checked. If the company's response does not correspond to one of the options below, please record the answer in the space provided or in the remarks section.

1.		s the company undertaken any P2 activities to Yes No_N/ARMK# duce the amount of hazardous waste generated?
	a.	If so, what has the company done to minimize hazardous waste generation?
		 □ A change in the process resulting in less waste. □ A change in the product resulting in less waste. □ Use of fewer and less toxic hazardous raw materials. □ Better operations/improved housekeeping. □ On-site recycling/reuse of hazardous materials. □ Sending waste off-site for recycling/reuse. □ Other activities (specify):
	b.	If so, what hazardous wastes have been addressed?
		☐ Solvents ☐ Paint related wastes

		0088000	Industrial process wastes (sludges, slags, conta Contaminated oils/hydraulic fluids Off-spec chemicals Fluorescent light bulbs Used batteries Shop rags Other (specify):		
	C.	If not,	why hasn't the company considered P2?		
			The company just never thought about it Lack of information about practical alternatives Lack of capital to make process changes Lack of internal management support The company does not generate enough haza Other reason given (specify):		
2.		es the c ure?	company plan to do P2 activities in the	Yes_ × No N	I/ARMK#
3.			company be interested in receiving nformation from Ohio EPA about P2?	Yes <u></u> No N	I/ARMK#
1.			ve the company information about P2 inspection?	Yes <u>X</u> No N	I/ARMK#
5.	Wo	uld the	company like a P2 assessment?	Yes No_VN	/ARMK#
compan	ıy re	presen	uld like a P2 assessment done at their facilit tative a copy of the <u>Pollution Prevention Ass</u> ent and discuss it with them.	y, the inspector i sessments for Ha	must give the azardous Waste
)	f the not?	compa	ny does not want a P2 assessment, why		

REMARKS

LARGE QUANTITY GENERATOR REQUIREMENTS

GENERAL REQUIREMENTS

1.		ave all wastes generated at the facility been adequately raluated? [3745-52-11]	Yes K No N/A RMK#
2.		as the generator obtained an identification number? 745-52-12]	Yes <u>x</u> No □ N/ARMK#
3.	W Ma	ere annual reports filed with Ohio EPA on or before arch 1st? [3745-52-41]	Yes <u></u> No □ N/ARMK#
WASTI	Ē IMI	PORT/EXPORT REQUIREMENTS	
4.	Do so	pes the generator import or export hazardous waste? If	Yes No * N/ARMK#
	a.	Has the generator notified U.S. EPA of export/import activity? [3745-52-53]	Yes No □ N/A <u></u> RMK#
	b.	Has the generator complied with special manifest requirements? [3745-52-54]	Yes No
	c.	For manifests that have not been returned to the generator: has an exception report been filed? [3745-	Yes No □ N/A _ <i>K</i> RMK#
	d.	52-55] Has an annual report been submitted to U.S. EPA? [3745-52-56]	Yes No □ N/A <u></u> RMK#
	e.	Are export related documents being maintained on-site? [3745-52-57]	Yes No □ N/ARMK#
3ENER	АТО	R CLOSURE REQUIREMENTS	
5.		s the generator closed any <90-day accumulation (s) since the date of the last inspection? If so:	Yes No_ ∕ N/ARMK#
	a.	Describe the unit(s) which the generator has closed.	
	b.	Does closure appear to have met the closure performance standard of 3745-66-11? [3745-52-34(A)(1)]	Yes No □ N/A RMK#

c. Please provide a description of the documentation provided by the generator to demonstrate that closure was completed in accordance with the closure performance standards.

NOTE: If the generator has closed a <90-day tank, closure must also be completed in accordance with OAC 3745-66-97 (except for paragraph C of this rule). [3745-52-34]

REMARKS

MANIFEST REQUIREMENTS

You must start this part of the inspection by telling the company representative about the certification statement on the hazardous waste manifest using the following question and statement:

Are you aware of what the statement that you sign on the manifest says?

		-
If the ar	nswer is no, show them what the statement says using a signed	manifest.
NOTE:	While the statement is a certification that a P2 strategy is does not establish any legal obligations with which the converge, there is no violation of the hazardous waste rules don't have a program in place.	company must comply. In other
1.	Have all hazardous wastes shipped off-site been accompanied by a manifest? (U.S. EPA Form 8700-22) [3745-52-20(A)]	Yes <u></u> No □ N/ARMK#
2.	Have items (1) through (20) of each manifest been completed? [3745-52-20(A)]	Yes <u></u>
NOTE:	U.S. EPA Form 8700-22(A) (the continuation form) may be 22. In these situations items (21) through (35) must also	e needed in addition to Form 8700- be completed. [3745-52-20(A)]
3.	Does each manifest designate at least one permitted disposal facility? [3745-52-20(B)]	Yes <u></u> No □ N/ARMK#
NOTE:	The generator may designate on the manifest one alternative event of an emergency which prevents the delivery of was facility. [3745-52-20(C)]	ite facility to handle the waste in th ste to the primary designated
4	Since the date of the last inspection, has the transporter been unable to deliver a shipment of hazardous waste to the designated facility? If so:	Yes No_ X N/ARMK#
	 Did the generator designate an alternate TSD facility or give the transporter instructions to return the waste? [3745-52-20(D)] 	Yes No ☐ N/A <u>×</u> RMK#
5.	Have the manifests been signed by the generator and initial transporter? [3745-52-23(A)(1)(2)]	Yes <u>X</u> No □ N/ARMK#
6.	Has the generator received a return copy of each completed manifest within 35 days of being accepted by the transporter? If not:	Yes_X No N/ARMK#
	a. Did the generator contact the transporter and/or TSD facility to check on the status of the waste? [3745-52-42(A)]	Yes No D N/A ZRMK#

Yes_ V No___

-	b.	If the manifest was not received within 45 days, did the generator file an exception report with Ohio EPA? [3745-52-42(A)(2)]	Yes No 🗖	N/A _	∑ RMK#	
· ·		e signed copies of all manifests and any exception orts being retained for at least three years? [3745-52-	Yes KNo 🗆	N/A _	RMK#_	-
					1	

REMARKS

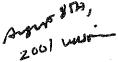
PERSONNEL TRAINING

1.		es the generator keep records required by 3745-65-(D) including:				
	a.	Job titles, as they relate to hazardous waste management, and the name of each employee filling each job?	Yes	s <u></u>	l N/A _	RMK#
	b.	Job descriptions, including requisite skill, education, or other qualifications, and duties of facility personnel assigned to each position?	Yes	: <u>≭</u> No □	I N/A _	RMK#
	c.	Type and amount of both introductory and continuing training to be given to each person filling a position?	Yes	: <u>≮</u> No □	N/A	RMK#
	d.	Documentation that personnel have completed the training or job experience required under 3745-65-16(A)(B) & (C)?	Yes	. ∠ No□	N/A	RMK#
NOTE:	ab an	the facility's business practices precludes written job to le to identify, by name, all personnel who are involved and the training/experience that they receive initially and In be used to document that all necessary employees h	with I annu	hazardous ally. Item	waste n 9 on the	nanagemen
2.	tead prod imp	es the generator have a training program which ches facility personnel hazardous waste management cedures (including, but not limited to, contingency plan lementation) relevant to their positions? [3745-65-A)(2)	Yes	_ ⊁ No □	N/A	_RMK#
3.	the able	es the personnel training program include instruction in following areas to ensure that facility personnel are to respond effectively to emergencies by familiarizing m with: [3745-65-16(A)(3)]	٠.			
	a.	Emergency procedures?	Yes	<u>×</u> № □	N/A	_RMK#
	b.	Emergency equipment?	Yes	∠No 🛛	N/A	_RMK#
	c.	Emergency systems?	Yes	×No □	N/A	_RMK#
		s emergency training described in 3(a), (b) and (c) ve include, where applicable: [3745-65-16(A)(3)(a-f)				
		Procedures for using, inspecting, repairing and replacing emergency and monitoring equipment?	Yes	<u></u>	N/A	_RMK#

	e rant leasur Sue Fulk	1/20/05
<u>Jo</u>	b Performed Name of Employee	Date(s)Trained
inv (wi em	ntional : The following section can be used by the inspector colved with hazardous waste management have been traine ritten and/or on-the-job) may include the following: environmergency coordinators, personnel who conduct hazardous was, personnel who prepare manifests, etc.	 d. The employees who need training nental coordinators, drum handlers,
thr	e training records for former employees kept for at least ee years from the date the employee last worked at the cility? [3745-65-16(E)]	Yes K No N/ARMK#_
	e training records for current personnel kept until sure of the facility? [3745-65-16(E)]	Yes V No N/A RMK#
	es the generator provide annual refresher training to aployees? [3745-65-16(C)]	Yes KNo N/A RMK#_
aft	new employees receive training within six months er the date of hire (or assignment to a new position)? 745-65-16(B)]	Yes _KNo □ N/ARMK#_
tra	the personnel training program directed by a person ined in hazardous waste management procedures? 745-65-16(A)(2)]	Yes _KNo □ N/ARMK#_
f.	Shutdown procedures?	Yes <u></u> K No □ N/ARMK#_
e.	Response to groundwater contamination incidents?	Yes _KNo D N/ARMK#
d.	Response procedures for fire/explosions?	Yes _X No 🔾 N/ARMK#_
c.	Communication or alarm system?	Yes _KNo O N/ARMK#_
	\cdot	

REMARKS

CONTINGENCY PLAN



1.		scribes the following: [3745-65-52(A) through (F)]	
	a.	Actions to be taken in response to fires, explosions or any unplanned release of hazardous waste?	Yes Y No □ N/ARMK#
	b.	Arrangements/agreements with emergency authorities? [3745-65-37]	Yes _XNo □ N/ARMK#
	C.	A current list of names, addresses and telephone numbers (office and home) of all persons qualified to act as emergency coordinator?	Yes ∠ No ☐ N/ARMK#
	d.	A list of all emergency equipment, including: location, physical description and brief outline of capabilities?	Yes _KNo □ N/ARMK#
	e.	An evacuation plan for facility personnel where there is a possibility that evacuation may be necessary?	Yes <u></u> No □ N/ARMK#
NOTE:	CFI pla	ne facility already has a "Spill Prevention, Control and e R Part 112 or 40 CFR Part 1510, or some other emergen n to incorporate hazardous waste management provision h OAC requirements. [3745-65-52(B)]	cy plan, the facility can amend tha
2.	or th	ne plan designed to minimize hazards to human health ne environment from fires, explosions or any lanned release of hazardous waste? [3745-65-51(A)]	Yes _KNo □ N/ARMK#
3.	bee requ	copy of the plan (plus revisions) kept on-site and n given to all emergency authorities that may be uested to provide emergency services? [3745-65-4)(B)]	Yes <u>K</u> No □ N/ARMK#
4.	cha	the generator revised the plan in response to rule nges, facility, equipment and personnel changes, are to the plan or as required by the Director? [3745-54]	Yes <u>≮</u> No □ N/ARMK#
EMERG	ENC	Y COORDINATOR	
5.		n emergency coordinator available at all times (on-site n-call)? [3745-65-55]	Yes <u>≮</u> No □ N/ARMK#

NŲIE: -	: The emergency coordinator shall be thoroughly familiar with: (a) all aspects of the facility's contingency plan; (b) all operations and activities at the facility; (c) the location and characteristics of waste handled; (d) the location of all records within the facility; (e) facility layout; and (f) shall have the authority to commit the resources needed to implement provisions of the contingency plan					
6.	was	s there been a fire, explosion or release of hazardous ste or hazardous waste constituents since the last section? If so:	Yes No_ X N/ARMK#			
	a.	Was the contingency plan implemented? [3745-65-51(B)]	Yes No 🏅 N/ARMK#			
	b.	Did the facility follow the emergency procedures in 3745-65-56(A) through (H)?	Yes No 🗖 N/A _~RMK#			
	c.	Did the facility submit a report to the Director within 15 days of the incident as required by 3745-65-56(J)?	Yes No □ N/A RMK#			

NOTE: OAC 3745-65-51(B) requires that the contingency plan be implemented immediately whenever there is a fire, explosion, or release of hazardous waste or hazardous waste constituents, which could threaten human health and the environment.

REMARKS

PREPA	REDNESS AND PREVENTION [3745	·52-34(A)(4)]		ę
1.	Is the facility operated to minimize the explosion, or any unplanned release [3745-65-31]		Yes <u>V</u> No □ N	I/ARMK#
2.	Does the generator have the followin facility, if it is required due to actual h with the waste: [3745-65-32(A)(B)(C)	azards associated		
	a. Internal alarm system?		Yes KNo N	I/ARMK#
	b. Emergency communication device	pe?	Yes _KNo□ N	I/ARMK#
	c. Portable fire control, spill control equipment?	and decon	Yes <u></u> KNo□ N	//ARMK#
	d. Water of adequate volume/press	ure?	Yes <u></u> No □ N	/ARMK#
3.	Is emergency equipment tested (inspeto ensure its proper operation in time [3745-65-33]		Yes <u></u> KNo □ N	/ARMK#
1)	Are emergency equipment tests (insp a log or summary: [3745-65-33]	ections) recorded in	Yes KNo N	/ARMK#
5.	Do personnel have immediate access device when handling hazardous was device is not required under 3745-65-	e (unless the	Yes _KNo □ N	/ARMK#
5.	Is adequate aisle space provided for unovernent of emergency or spill contra[3745-65-35]		Yes KNo D N	/ARMK#
·.	Has the generator attempted to familia authorities with possible hazards and [3745-65-37(A)]		YesKNo 🖸 N/	'ARMK#
	 a. Where authorities have declined to arrangements/agreements, has the documented such a refusal? [374 	e generator	Yes No 🚨 N/	A <u>*</u> RMK#

REMARKS

GĖNER	PATC	OR ACCUMULATION			
1.	in e	s the generator accumulated hazardous wastes on-site excess of 90 days without a permit or an extension m the director? [3745-52-34; ORC §3734.02(E)(F)]	Yes		
SATELL		ACCUMULATION AREA REQUIREMENTS [3745-52-34(C)(1)]		
2.	Does the generator ensure that satellite accumulation area(s):				
	a.	Are at or near a point of generation?	Yes_ % No % N/ARMK#_(_		
	b.	Are under the control of the operator of the process generating the waste?	Yes No N/A RMK#_L		
	c.	Do not exceed a total of 55 gallons of hazardous waste?	Yes_KNo N/ARMK#		
	d	Do not exceed one quart of acutely hazardous waste at any one time?	Yes 🗶 No 🛭 N/ARMK#		
	e.	Containers are marked with the words "Hazardous Waste" or other words identifying the contents?	Yes K No N/A RMK#		
NOTE:	The 55 gallon limit applies to the area itself, and not to each individual waste stream accumulated in the area. The inspector should refer to Ohio EPA's November 1994 Guidance on the Location of Satellite Accumulation Areas.				
3.		the generator accumulating hazardous waste(s) in class of the amounts listed in either 2(c) or 2(d)? If so:	Yes No_ K N/ARMK#		
	a.	Did the generator comply with 3745-52-34(A) or other applicable generator requirements within three days?	Yes No Q N/A <u>\</u> RMK#		
	b.	Did the generator mark the container(s) holding excess with the accumulation date when the 55 gallon (one quart) limit was exceeded?	Yes No O N/A ŁRMK#		

USE AND MANAGEMENT OF CONTAINERS

4. Has the generator marked containers with the words "Hazardous Waste?" [3745-52-34(A)(3)]

Yes K No N/A RMK#_

5.	Is the accumulation date on each container? [3745-52-34(A)(2)]	Yes _YNo □ N/ARMK#_,	
6.	Are hazardous wastes stored in containers which are:		
	a. Closed (except when adding/removing wastes)? [3745-66-73(A)]	Yes _XNo ☐ N/ARMK#	
	b. In good condition? [3745-66-71]	Yes _ X No □ N/ARMK#	
	c. Compatible with wastes stored in them? [3745-66-72]	Yes _XNo □ N/ARMK#	
	d. Handled in a manner which prevents rupture/leakage? [3745-66-73(B)]	Yes _ X No □ N/ARMK#	
7.	Is the container accumulation area(s) inspected weekly? [3745-66-74] (Note location in general information section of checklist)	Yes _ <i>K</i> No □ N/ARMK#	
	a. Are inspections recorded in a log or summary? [3745-66-74]	Yes _KNo □ N/ARMK#	
8.	For ignitable and/or reactive hazardous waste(s):		
	a. Are containers located at least 50 feet (15 meters) from the facility's property line? [3745-66-76]	Yes _KNo ☐ N/ARMK#	
	 Are containers stored separately from other materials which may interact with the waste in a hazardous manner? [3745-66-77(C)] 	Yes <u></u> No □ N/ARMK#	
PRE-T	RANSPORT REQUIREMENTS		
9.	Does the generator package/label its hazardous waste in accordance with the applicable DOT regulations? [3745-52-30, -52-31 and -52-32(A)]	Yes ≝No ☐ N/ARMK#	
10.	Does each container <110 gallons have a completed hazardous waste label? [3745-52-32(B)]		
11.	Before off-site transportation, does the generator placard or offer the appropriate DOT placards to the initial transporter? [3745-52-33]		
E:\U\$DC	DEPortsmouthChecklists\USECLQg.wpd		
	REMARKS	NOT placed IN less-THAN	
	Suildry K-310, LSI SAA From SAA AEEST.		

LDR REQUIREMENTS

1.	Has the generator adequately evaluated all wastes to determine if they are restricted from land disposal? [3745-270-07(A)(1)] If so:		Yes_X_ No D_N/ARMK#
	a.	For determinations based solely on knowledge of the waste: Is supporting data retained on-site? [3745-270-07(A)(6)]	Yes X No N/A RMK#
	b.	For determinations based upon analytical testing: Is waste analysis data retained on-site? [3745-270-07(A)(6)]	Yes X No N/A RMK#
2.	wast	the generator determined each Ohio EPA hazardous e code applicable to the waste? [3745-270-07(A)(2), Table 1]	Yes X No N/A RMK#
3.	grou	the generator determined the correct "treatability p(s)" (e.g., wastewater, non-wastewater, etc.)? 5-270-07(A), Table 1]	Yes X No N/A RMK#
4.	Does the generator generate a characteristic hazardous Yes X No N/A RMK# waste? If so:		
٠	a.	Have all underlying hazardous constituents (UHCs) been identified? [3745-270-09(A)]	Yes X No N/A RMK#
NOTE:		If the waste is D001 non-wastewater treated by CMBST, 3745-270-42 UHCs do not need to be identified.	RORGS, POLYM in Table 1 of Rule
5.		es the generator generate listed waste(s) which also ibit hazardous characteristics? [3745-270-09] If so:	Yes <u>X</u> No N/ARMK#
	a.	Has the generator also identified the appropriate treatment standard(s) for the constituent(s) which cause the waste to exhibit a characteristic? [3745-270-09(A)]	Yes X No N/A RMK#
NOTE:	The generator is not required to identify the treatment standard for the characteristic if the listing covers the associated characteristic (e.g., a F019/D007 hazardous waste - F019 bein listed due to chromium content and D007 being the characteristic waste code for chromium [See OAC Rule 3745-270-09(B)]		
6.		the generator correctly determined if restricted ses meet or exceed treatment standards? [3745-270-0)(1)]	Yes X No N/A RMK#

7.	Does the owner/operator ensure that restricted wastes or treatment residues are not diluted as a method of achieving/circumventing LDR treatment standards? [3745-270-03]	Yes X No D N/ARMK#			
NOTE:	A generator may dilute a waste (that is hazardous only because it exhibits a characteristic) in a treatment system that discharges to waters of the State pursuant to an NPDES permit (§402 of CWA), that treats waste in a CWA equivalent treatment system, or that treats waste for the purposes of pre-treatment requirements under §307 of CWA, unless a method other than DEACT is specified or the waste is a D003 reactive cyanide wastewater or non-wastewater.[3745-270-03(B)]				
8.	Is combustion of any of the wastes identified in the Appendix to Rule 3745-270-03 occurring without meeting one or more of the criteria under Rule 3745-270-03(C) upon generation or after treatment? [3745-270-03(C)]	Yes No <u>X</u> N/ARMK#			
9.	Has the generator added iron to lead-containing hazardous waste in order to achieve LDR treatment standards for lead? [3745-270-03(D)]	Yes 🔲 NoN/A _X_RMK#			
10.	Does the facility have a case-by-case extension to the effective date to land dispose of hazardous waste?[3745-270-05] If so:	Yes No_X_ N/ARMK#			
	a. The facility can dispose of hazardous waste in a on- site landfill or surface impoundment.[3745-270-05]				
11.	Does the facility have an extension to allow for a restricted waste to be land disposed?[3745-270-06] If so:	Yes No_X_ N/A RMK#			
	a. The facility can land dispose of the waste. [3745-270-06]				
	Does the facility treat wastes that are otherwise prohibited from land disposal, in a surface impoundment? If so:	Yes No_X_ N/A RMK#			
	a. Has the facility complied with 3745-270-04?	Yes No □ N/A <u>X</u> RMK#			
REMARKS					

NOTIFICATION AND CERTIFICATION REQUIREMENTS 12. If a generators' waste or contaminated soil does not meet Yes X No □ N/A RMK#___ the treatment standards, does the generator have the paperwork required in Column A of Table 1? [3745-270-07(A)(2)] 13. If a generators' waste or contaminated soil meets the Yes No D N/A X_RMK#___ treatment standard at the original point of generation, does the generator have the paperwork required in Column B of Table 1? [3745-270-07(A)(3)] 14. If a generators' waste is exempt (under 3745-270-05, Yes No□ N/A X RMK# 3745-270-06, national capacity or case-by-case variance, etc.) does the generator have the paperwork required in Column C of Table 1? [3745-270-07(A)(4)] 15. If a generator manages a lab pack containing hazardous Yes No N/A X RMK#___ waste using the alternative treatment standard in 3745-270-42, does the generator have the paperwork required in Column D of Table 1? [3745-270-07(A)(9)] 16. Does the generator produce a waste that is hazardous Yes No X N/A RMK#___ waste from the point of generation, but subsequently excluded from regulation under OAC 3745-51-02 through 3745-51-06? [3745-270-07(A)(7)] If so: a. Is a one-time notice placed in the facility's file Yes ___ No □ N/A X RMK#__ stating such generation, subsequent exclusion or exemption, and disposition of the wastes? [3745-270-07(A)(7)] NOTE: Examples include hazardous wastes discharged to a POTW or to a surface water under a NPDES permit.(See 270-07(A)(7)) 17. Does the generator retain on-site a copy of all notices. Yes X No N/A RMK# certifications, demonstrations and waste analysis data for at least three years from the last shipment of waste sent off-site? [3745-270-07(A)(8)] REMARKS

USED OIL INSPECTION CHECKLIST

Company	: United States Enrichment Corporation	EPA I.	.D.: _	<u>OHD</u>	987 0	<u>54 723</u>	
Street:	3930 U.S. Route 23 South		City:	Piket	on		The state of the s
County:	Pike		State	:	Ohio_	Zip: 4	5661
Mailing Address:	(IF DIFFERENT FROM ABOVE)	, management					
Telephon	e: 740-897-2260 (Gary Coriell)	Fax: _	· · · · · · · · · · · · · · · · · · ·				
Owner/ Operator:	United States Enrichment Corporation (IF DIFFERENT FROM ABOVE)						
Street:				,. 		**************************************	
City:		THE THE THE THE THE THE THE THE THE THE	State	: <u> </u>		Zip:	**************************************
Inspection	n Date(s): <u>March 7 - 9, 2005</u>		Time	(s): <u>8</u>	:00 am	ı - 5: <u>00</u>	pm
Inspection	n announced? Yes No _X_ If so	, how much advan	nce no	tiće gi	iven?_		
	<u>Name</u> <u>A</u>	<u>ffiliation</u>				Teleph	<u>ione</u>
Inspector	s: Walt Francis	U.S. EPA 312-3			<u>353-4921</u>		
s	Melody Stewart	Ohio EPA				740	<u>-380-5256</u>
Eacility	Gary Coriell	USEC	***		TO TWO LICE	740-	897-2260
Rep(s):	Carolyn Hamilton	USEC			740-897-4027		
	Paul McGoron	UȘEC	· · · · · · · · · · · · · · · · · · ·	VIVIE -	- The automation	740-	897-2256
	USED OIL MANAC	SEMENT ACTIVIT	Y			÷	
	C Generator/CollectionCenter/Aggregation	Marketer	***************************************	**************************************	····		
	Transporter/Transfer Facility	Off-Spec Burner					
-	Processor/Re-Refiner	Other (spec	cify)				
	No Generation	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	- ,				

PROHIBITIONS

1.		sed oil being managed in a surface impoundment or se pile? If so:	YesNo_∕N/ARMK#
	unde	e surface impoundment or waste pile being regulated er OAC 3745-54 to 3745-57 or 3745-65 to 3745-69? 5-279-12(A)]	Yes No □ N/A × RMK#
2.	ls us 12(B	ed oil being used as a dust suppressant? [3745-279-	Yes □ No X N/A RMK#_
3.		f-specification used oil fuel burned for energy very only in devices specified in 3745-279-12(C)?	Yes No X N/A RMK#
USED	OIL GE	ENERATOR STANDARDS	
4.		the generator mix hazardous waste with used oil as provided in 3745-279-10(B)? [2745-279-21(A)]	Yes No 🛣 N/ARMK#
5.	1,000 haza	the generator of a used oil containing greater than permeter permeter permeter than permeter than the permeter than permeter that permeter than permeter tha	Yes No □ N/A X RMK#
6.	conta	the generator only store used oil in tanks, niners, or units subject to OAC 3745-54 to 3745-57 or -65 to 3745-69? [3745-279-22(A)]	Yes No N/A RMK#
7.	used	ontainers and aboveground tanks used to store oil in good condition with no visible leaks? [3745-22(B)]	Yes <u>X</u> No □ N/ARMK#
8.	for un	ontainers, above ground tanks, and fill pipes used derground tanks clearly labeled or marked "Used [3745-279-22(C)]	Yes ∠ No □ N/ARMK#
9.		ne generator, upon detection of a release of used one the following: [3745-279-22(D)]	
	a.	Stopped the release?	Yes <u>≮</u> No □ N/ARMK#
	b.	Contained the release?	Yes <u></u> No □ N/ARMK#
v. ·	C.	Cleaned up and properly managed the used oil and other materials?	Yes <u>X</u> No □ N/ARMK# Yes <u>X</u> No □ N/ARMK#
	d.	Repaired or replaced the containers or tanks prior to returning them to service, if necessary?	Yes <u></u> No □ N/ARMK#
0.		the generator burn used oil in used fired space s? [3745-279-23] If so:	YesNo_XN/ARMK#

	a.	Does the heater burn only used oil that	Yes No □ N/A RMK#
		owner/operator generates or used oil received from household do-it-yourself (DIY) used oil generators?	
	b.	Is the heater designed to have a maximum capacity of not more that 0.5 million BTU per hour?	Yes No D N/A KRMK#
	C.	Are the combustion gases from heater vented to the ambient air?	Yes No □ N/A KRMK#
11.	transp genera	the generator have the used oil hauled only by orters that have obtained an EPA ID#, unless the ator qualifies for an exemption pursuant to 3745-4 (self transportation or tolling agreements)? [3745-4]	Yes X No □ N/ARMK#
USED C	OIL COI	LECTION CENTERS AND AGGREGATION POINTS	
12.	the ge	DIY used oil collection center in compliance with enerator standards in 3745-279-20 to 3745-279-24? 279-30]	Yes No D N/A XRMK#
13.		non-DIY used oil collection center registered with EPA? [3745-279-31]	Yes No D N/A K_RMK#
4.	gener	used oil aggregation point in compliance with the ator standards in 3745-279-20 to 3745-279-24?	Yes No D N/A KRMK#
WASTE	EVALI	JATION	
15.		all wastes generated at the facility been evaluated? -52-11]	Yes ∠ No □ N/ARMK#

USED OIL TRANSPORTER AND TRANSFER FACILITIES

16.	Does the used oil transporter process used oil? [3745-279-41(A)] If so:	YesNo N/ARMK#
	Is the used oil transporter in compliance with the requirements for processors/re-refiners in 3745-279-50 to 3745-279-59 (except as provided in 3745-279-41(B) and (C))? [3745-279-41(A)]	Yes No □ N/ARMK#
17.	Has the used oil transporter notified Ohio EPA or U.S. EPA and obtained an EPA ID#? [3745-279-42(A)]	Yes No □ N/A RMK#
18.	Has the used oil transporter delivered all used oil to:	
	a. Another used oil transporter that has an EPA ID#? [3745-279-43(A)(1)]	Yes No □ N/A <u></u> RMK#
	b. A used oil processing/re-refining facility that has an EPA ID#? [3745-279-43(A)(2)]	Yes No D N/A KRMK#
	c. An off-spec used oil burning facility that has an EPA ID#? [3745-279-43(A)(3)]	Yes No □ N/A RMK#
	d. An on-spec used oil burning facility? [3745-279-43(A)(4)]	Yes No □ N/ARMK#
19.	Has the used oil transporter complied with all applicable USDOT regulations (49 CFR 171 to 180)? [3745-279-43(B)]	Yes No ☐ N/A <u></u> RMK#
20.	Has the used oil transporter had a discharge of used oil? If so:	YesNo N/A _ / CRMK#
	Did they take the appropriate action as outlined in 3745-279-43(C)?	Yes No □ N/A <u></u> RMK#
21.	Has the used oil transporter determined whether the total halogen content of the used oil being transported or stored at a transfer facility is above or below 1000 ppm? [3745-279-44(A)]	Yes No 🔲 N/A _K_RMK#
22.	Does the transporter retain all records of analyses and information used to comply with 3745-279-44 for at least three years? [3745-279-44(A)]	Yes No 🛭 N/A 🗡 RMK#
23.	Does the owner/operator of a used oil transfer facility:	
	a. Stored used oil in tanks, containers, or units subject to regulation under 3745-54 to 3745-57 or 3745-65 to 3745-69? [3745-279-45(B)]	Yes No □ N/A × RMK#

	b.	Stored used oil in containers and aboveground	Yes No ☐ N/A
		tanks that are in good condition, with no visible leaks? [3745-279-45(C)]	
	C.	Provide secondary containment for containers used to store used oil as required by 3745-279-45(D)? [3745-279-45(D)]	Yes No O N/A ARMK#
	d.	Provide secondary containment for existing aboveground tanks required by 3745-279-45(E)? [3745-279-45(E)]	Yes No Q N/A KRMK#
	e.	Provide secondary containment for new aboveground tanks as required by 3745-279-45(F)? [3745-279-45(F)]	Yes No ☐ N/A <u></u> RMK#
	f.	Label all containers, aboveground tanks and fill pipes used for underground tanks with the words "Used Oil?" [3745-279-45(G)]	Yes No 🔾 N/A 🗶 RMK#
	g.	Upon detection of a release of used oil: [3745-279-45(H)]	
		i. Stopped the release?	Yes No O N/A & RMK#
		ii. Contained the release?	Yes No 🔾 N/A _ <i>K</i> RMK#
		iii. Cleaned up and managed the used oil and other materials?	Yes No O N/A 上RMK#
	,	iv. Repaired or replaced the containers or tanks prior to returning them to service, if necessary?	Yes No D N/A _XRMK#
24.		the used oil transporter keep a record of each ent of used oil? [3745-279-46(A)]	Yes No D N/A K_RMK#
	a.	Does each record include the name and address of the generator, transporter or processor/rerefiner who provides the used oil for transport? [3745-279-46(A)(1)]	Yes No D N/A _XRMK#
	b.	Does each record include the EPA ID# of the generator, transporter or processor/re-refiner (if applicable) that provides the used oil for transport? [3745-279-46(A)(2)]	Yes No D N/A KRMK#
	C.	Does each record include the quantity of used oil accepted? [3745-2679-46(A)(3)]	Yes No 🖸 N/A 🔏 RMK#

	d.	Does each record include the date of acceptance? [3745-279-46(A)(4)]	Yes No 🛭 N/A $ hbegin{subarray}{c} \mathcal{P}_{RMK\#} \end{array}$
	e.	Does each record include the signature of a representative of the generator, transporter, processor/re-refiner that provided the used oil for transport? [3745-279-46(A)(5)]	Yes No ☐ N/A _ X RMK#
25.	shipr trans	s the used oil transporter keep a record of each ment of used oil that is delivered to another used oil sporter, burner, processor/re-refiner, or disposal ty? [3745-279-46(B)]	Yes No 🔲 N/A 🗶 RMK#
	a.	Does each record include the name and address of the receiving facility or transporter? [3745-279-46(B)(1)]	Yes No 🔲 N/A <u>X</u> RMK#
	b.	Does each record include the EPA ID# of the receiving facility or transporter? [3745-279-46(B)(2)]	Yes No 🔲 N/ARMK#
	C.	Does each record include the quantity of used oil delivered? [3745-279-46(B)(3)]	Yes No □ N/A <u></u> RMK#
	d.	Does each record include the date delivered? [3745-279-46	Yes No 🔲 N/A _KRMK#
	e.	Does each record include the signature of a representative of the receiving facility or transporter (intermediate rail transporters are not required to sign a record of delivery)? [3745-279-46(B)(5)]	Yes No ☐ N/A <u></u> RMK#
26.	foreig	the used oil transporter who exports used oil to a n country comply with 3745-279-46(B)(1) to (B)(4)? -279-46(C)]	Yes No □ N/A RMK#
27.		the used oil transporter retain all records required 3745-279-46 for at least three years? [3745-279-	Yes No D N/A ZRMK#
28.		the used oil transporter generate residues from the ge or transportation of used oil?	YesNo N/A
		are they managed as specified in 3745-279-10(E)? -279-47]	Yes No 🔲 N/A 💆 RMK#

USED OIL STANDARDS FOR PROCESSORS AND RE-REFINERS

29.		e used oil processor and/or re-refiner notified Ohio r U.S. EPA and obtained an EPA ID#? [3745-279-	Yes	No 🖸	N/A	_RMK#
30.		he owner/operator of a used oil processing or reg g facility comply with the following:				
	a.	Is the facility maintained and operated to minimize the possibility of fire, explosion, or release of used oil? [3745-279-52(A)(1)]	Yes	No 🗖	N/A	_RMK#
	b.	Is the facility equipped with the equipment in 3745-279-52(A)(2), if necessary? [3745-279-52(A)(2)]	Yes	No 🗖	N/A	_RMK#
	C.	Are all communication systems, alarm systems, fire protection equipment, spill control equipment, and decontamination equipment tested and maintained as required? [3745-279-82(A)(3)]	Yes	No 🗖	N/A	_RMK#
	d.	Is there access to communication or alarm system(s)? [3745-279-52(A)(4)]	Yes	No 🖵	N/A	_RMK#
	e.	Is the required aisle space being maintained? [3745-279-52(A)(5)]	Yes	No 🗆	N/A	_RMK#
	f.	Are arrangements maintained with local authorities? [3745-279-52(A)(6)]	Yes	No 🗖	N/A	_RMK#
31.		e owner/operator of a used oil processing and reg g facility complied with the following requirements:				,
	a.	Has a contingency plan been developed? [3745-279-52(B)(1)]	Yes	No 🔲	N/A	_RMK#
	b.	Does the contingency plan contain the requirements of 3745-279-52(B)(2)?	Yes	No 🗖	N/A	_RMK#
	C.	Have oppies and revisions been maintained and submitted to all local authorities? [3745-279-52(B)(3)]	Yes	No 🗖	N/A	_RMK#
	d.	Is the contingency plan reviewed and amended whenever one of the events in 3745-279-52(B)(4) occurs? [3745-279-52(B)(4)]	Yes	No 🗖	N/A	_RMK#
	е.	Is an emergency coordinator on the premises or on call at all times to meet the requirements of 3745-279-52(B)(5) and (6)?	Yes	No 🔲	N/A	_RMK#

32.	the	es the used oil processor/re-refiner determine whether total halogen content of the used oil being managed he facility is above or below 1000 ppm? [3745-279-A)]	Yes No 🔲 N/ARMK#
33.	Doe	es/has the used oil processor/re-refiner:	
	a.	Only store used oil in tanks, containers or units subject to regulation under 3745-54 to 3745-57 or 3745-65 to 3745-69? [3745-279-54(A)]	Yes No 🔲 N/ARMK#
	b.	Only store used oil in containers and aboveground tanks that are in good condition, with no visible leaks? [3745-279-54(B)]	Yes No 🔲 N/ARMK#
	C.	Provide secondary containment for containers as required by 3745-279-54(C)? [3745-279-45(C)]	Yes No □ N/ARMK#
,	d.	Provide secondary containment for existing aboveground tanks as required by 3745-279-54(D)?	Yes No 🖵 N/ARMK#
	e.	Provide secondary containment for new aboveground tanks as required by 3745-279-54(E)?	Yes No 🖵 N/ARMK#
	f.	Label all containers, aboveground tanks and fill pipes used for underground tanks with the words "Used Oil" [3745-279-54(F)]	Yes No 🔲 N/ARMK#
	g.	Upon detection of a release of used oil, done the following in accordance with 3745-279-54(G):	
		i. Stopped/the release?	Yes No 🔲 N/ARMK#
		ii. Contained the release?	Yes No 🔲 N/ARMK#
		iii. Cleaned up and managed the used oil and other materials?	Yes No 🔲 N/ARMK#
		iv. Repaired or replaced the containers or tanks prior to returning them to service, if necessary?	Yes No D N/ARMK#
	h.	Performed closure of aboveground tanks and containers in accordance with 3745-279-54(H)?	Yes No 🚨 N/ARMK#
34.	refini writte	the owner/operator of the used oil processing/renng facility developed; kept on-site, and followed a nalysis plan which meets the requirements	Yes No 🔲 N/ARMK#

35.	each	the used oil processor/re-refiner keep a record of shipment of used oil accepted for processing/re-ng? [3745-279-56(A)]	Yes No D N/ARMK#
	a.	Does each record include the name and address of the transporter who delivered the used oil to the processor? [3745-279-56(A)(1)]	Yes No 🔲 N/ÄRMK#
	b.	Does each record include the name and address of the generator or processor/re-refiner from whom the used oil was sent for processing/re-refining? [3745-279-56(A)(2)]	Yes No D N/ARMK#
	C.	Does each record include the EPA ID # of the transporter who delivered the used oil to the processor/re-refiner? [3745-279-56(A)(3)]	Yes No 🔲 N/ARMK#
	d.	Does each record include the EPA ID # (if applicable) of the generator or processor/re-refiner from whom the used oil was sent for processing/re-refining? [3745-279-56(A)(4)]	Yes No Q N/ARMK#
	e.	Does each record include the quantity of used oil accepted? [3745-279-56(A)(5)]	Yes No 🔲 N/ARMK#
	f.	Does each record include the date of acceptance? [3745-279-56(A)(6)]	Yes No 🖸 N/ARMK#
36.	each - burne	s the used oil processor/re-refiner keep a record of shipment of used oil that is shipped to a used oil er, processor/re-refiner, or disposal facility?\[3745-56(B)]	Yes No 🔲 N/ARMK#
	a.	Does each record include the name and address of the transporter who delivers the used oil to the burner, processor/re-refiner or disposal facility [3745-279-56(B)(1)]	Yes No 🔲 N/ARMK#
	b.	Does each record include the name and address of the burner, processor/re-refiner or disposal facility who receives the used oil? [3745-279-56(B)(2)]	Yes No Q N/ARMK#
	C.	Does each record include the EPA ID# of the transporter that delivers the used oil to the burner, processor/re-refiner or disposal facility? [3745-279-56(B)(3)]	Yes No
	d.	Does each record include the EPA ID# of the burner, processor/re-refiner or disposal facility who receives the used oil? [3745-279-56(B)(4)]	Yes No Q N/ARMK#

	e.	Does each record include the quantity of used oil	Yes No 🔲 N/ARMK#
		shipped? [3745-279-56-(B)(5)]	
	f.	Does each record include the date of shipment? [3745-279-56(B)(6)]	Yes No
37.	Doo	- 1, 1, 1-	
51.	requ	s the used oil processor/re-refiner retain all records lired under 3745-279-56 for at least three years? 5-279-56(C)]	Yes No 🚨 N/ARMK#
38.		s the owner/operator keep an operating record at the ity? [3745-279-57(A)(1)]	Yes No
	a.	Does the operating record include records and results of used oil analysis performed as described in the analysis plan required under 3745-279-55? [3745-279-57(A)(2)(a)]	Yes No 🔲 N/ARMK#
	b.	Are summary reports and details of all incidents	Yes No ☐ N/A RMK#
		that require implementation of the contingency plan as specified in 3745-279-52(B) maintained in the operating record? [3745-279-57(A)(2)(b)]	
39.	Does	s the used oil processor/re-refiner report to the	
oų.	direc	tor in the form of a letter, on a biennial basis by the half the following information.	
-	a.	The EPA ID#, name and address of the processor/re-refiner? [3/45-279-57(B)(1)]	Yes No 🔲 N/ARMK#
٠.	b.	The calendar year covered by the report? [3745-279-57(B)]	Yes No 🔲 N/ARMK#
	C.	The quantities of used oil accepted for processing/re-refining and the manner in which the used oil is processed/re-refined, including the specific processes employed? [3745-279-57(B)]	Yes No 🔲 N/ARMK#
10.	shipn	the used oil processor/re-refiner, who initiates a nent of used oil off-site, use a used oil transporter nas a EPA ID#? [3745-279-58]	Yes No 🖵 N/ARMK#
i1.	from	the used oil processor/re-refiner generate residues the storage, processing or re-refining of used oil? -279-59]	Yes No N/ARMK#
		are the residues managed as specified in 3745-279- ? [3745-279-59]	Yes No

STAN	DARDS	FOR USED OIL BURNERS WHO BURN OFF-SPEC U	SED OIL FOR ENERGY RECOVERY
42.	in ind as de	f-spec used oil fuel burned for energy recovery only dustrial furnaces identified in 3745-50-10, or boilers efined in 3745-50-10 and identified in 3745-279-)(2), or hazardous waste incinerators? [3745-279-)]	Yes No D N/ARMK#
43.	Does 61(B	s the used oil burner process used oil? [3745-279-)]	YesNo N/ARMK#
		have they complied with the requirements for essors in 3745-279-50 to 3745-279-59? [3745-279-	Yes No 🔲 N/ARMK#
44.		the used oil burner notified Onio EPA or U.S. EPA obtained an EPA ID#? [3745-279-62(A)]	Yes No
45.	halog	s the used oil burner determine whether the total gen content of the used oil being managed at the ty is above or below 1000 ppm? [3745-279-63(A)]	Yes No 🗖 N/ARMK#
46.	cond	s the used oil burner retain records of all analyses lucted or information used to comply with 3745-279- or at least three years? [3745-279-63(D)]	Yes No Q N/ARMK#
47.	Does	s the used oil burner:	
	a.	Only store used oil in tanks, containers or units subject to regulation under 3745-54 to 3745-65 to 3745-69? [3745-279-64(A)]	Yes No D N/ARMK#
	b.	Only stored used oil in containers and aboveground tanks that are in good condition, with no visible leaks? [3745-279-64(B)]	Yes No 🖸 N/ARMK#
	C.	Provided secondary containment for containers as required by 3745-279-64(C)? [3745-279-64(C)]	Yes No 🔲 N/ARMK#
	d.	Provided secondary containment for existing aboveground tanks as required by 3745-279-64(D)?	Yes No 🔲 N/ARMK#
	e.	Provided secondary containment for new aboveground tanks as required by 3745-279-64(E)?	Yes No Q
	f.	Labeled all containers, aboveground tanks and fill pipes used for underground tanks with the words "Used Oil?" [3745-279-64(F)]	Yes No

	g.	Upon detection of a release of used oil, done the following in accordance with 3745-279-64(G):	
		i. Stopped the release?	Yes No 🔲 N/ARMK#
		ii. Contained the release?	Yes No 🔲 N/ARMK#
		iii. Cleaned up and managed the used oil and other materials?	Yes No 🔲 N/ARMK#
		iv. Repaired or replaced the containers or tanks prior to returning them to service, if necessary?	Yes No 🔲 N/ARMK#
48.		s the used oil burner keep a record or each used oil ment accepted for burning? [3745-279-65(A)]	Yes No 🔲 N/ARMK#
	a.	Does each record include the name and address of the transporter who delivers the used oil to the burner? [3745-279-65(A)(1)]	Yes No 🔲 N/ARMK#
	b.	Does each record include the name and address of the generator or processor/re-refiner who sent the used oil to the burner? [3745-279-65(A)(2)]	Yes No 🔲 N/ARMK#
	C.	Does each record include the EPA ID# of the transporter that delivers the used oil to the burner? [3745-279-65(A)(3)]	Yes No 🔲 N/ARMK#
	d.	Does each record include the EPA ID# (if applicable) of the generator or processor/re-refiner who sent the used oil to the burner? [3745-279-65(A)(4)]	Yes No 🔲 N/ARMK#
	e.	Does each record include the quantity of the used oil accepted? [3745-279-65(A)(5)]	Yes No 🖵 N/ARMK#
	f.	Does each record include the date of acceptance? [3745-279-65(A)(6)]	Yes No 🛄 N/ARMK#
19.		ne records described in 3745-279-65(A) maintained least three years? [3745-279-65(B)]	Yes No 🔲 N/ARMK#
50.	fuel fr does t transp	to accepting the first shipment of off-spec used oil om a generator, transporter, or processor/re-refiner, the used oil fuel burner provide to the generator, porter, or processor/re-refiner a one-time written and dinotice certifying that:	

		REMARKS	
		? [3745-279-67]	
	If so,	are the residues managed as specified in 3745-279-	Yes No ☐ N/A RMK#
52.	Does storaç	the used oil burner generate residues from the ge or burning of used oil? [3745-279-67]	YesNo N/ARMK#
	used	ate the burner last received a shipment of off-spec oil from the generator, transporter, or processor/re-ir? [3745-279-66(B)]	
51.	Is the certification maintained for at least three years from		Yes No 🔲 N/ARMK#
	b.	The burner will burn the used oil only in an industrial furnace or boiler identified in 3745-279-61?	Yes No
		location and general description of the used oil management activities? [3745-279-66(A)(1)]	
	a.	The burner has notified Ohio EPA stating the	Yes No 🌙 N/ARMK#

STANDARDS FOR USED OIL MARKETERS

53.	spec ID# a	s the used oil fuel marketer initiate shipments of off- c used oil only to a used oil burner that has an EPA and burns the used oil in an industrial furnace or er identified in 3745-279-61(A)? [3745-279-71]	Yes X No □ N/ARMK#
54.	Does the generator, transporter, processor/re-refiner, or burner who first claims that the used oil meets the specification for used oil fuel under 3745-279-11 keep copies of analyses of the used oil (or other information used to make the determination) for at least three years? [3745-279-72(B)]		Yes <u>X</u> No □ N/ARMK#
5 5.	Has the used oil marketer notified Ohio EPA or U.S. EPA and obtained an EPA ID#? [3745-279-73(A)]		Yes <u>K</u> No N/ARMK#
56.	Does the used oil marketer keep a record of each shipment of used oil directed to a used oil burner? [3745-279-74(A)]		Yes K No N/ARMK#
	a.	Does each record include the name and address of the transporter who delivers the used oil to the burner? [3745-279-74(A)(1)]	Yes 🔀 No 🔲 N/ARMK#
	b.	Does each record include the name and address of the burner who receives the oil? [3745-279-74(A)(2)]	Yes X No D N/ARMK#
	C.	Does each record include the EPA ID# of the transporter that delivers the used oil to the burner? [3745-279-74(A)(3)]	Yes _k No 🔲 N/ARMK#
٠.	d.	Does each record include the EPA ID# of the burner? [3745-279-74(A)(4)]	YesKNo □ N/ARMK#
	e.	Does each record include the quantity of the used oil shipped? [3745-279-74(A)(5)]	Yes XNo N/A RMK#
	f.	Does each record include the date of shipment? [3745-279-74(A)(6)]	Yes No 🔲 N/ARMK#
57.	burne spec shipr	s the generator, transporter, processor/re-refiner, or er who first claims that the used oil meets the fuel ifications under 3745-279-11 keep a record of each ment of used oil to an on-spec used oil burner? 5-279-74(A)(6)]	Yes <u>X</u> No □ N/ARMK#
	a.	Does each record include the name and address of the facility receiving the shipment? [3745-279-74(B)(1)]	Yes No N/A RMK#

	b.	Does each record include quantity of used oil fuel delivered? [3745-279-74(B)(2)]	Yes _KNo O N/ARMK#		
	c.	Does each record include date of shipment or delivery? [3745-279-74(B)(3)]	Yes ∠ No □ N/ARMK#		
	d.	Does each record include a cross-reference to the record of used oil analysis or other information used to make the determination that the used oil meets the specification as required in 3745-279-72(A)? [3745-279-74(B)(4)]	Yes _XNo □ N/ARMK#		
58.	Are the records described in 3745-279-74(A) and (B) maintained for at least three years? [3745-279-74(C)]		Yes 🔀 No 🔾 N/ARMK#		
59.	Before the used oil generator, transporter or processor/re-refiner directs the first shipment of off-spec used oil to a burner, does he obtain a one time written and signed notice from the burner certifying that:				
	a.	The burner has notified Ohio EPA stating the location and general description of the used oil management activities? [3745-279-75(A)(1)]	Yes 🗶 No 🗋 N/ARMK#		
	b.	The burner will burn the off-spec used oil only in an industrial furnace or boiler identified in 3745-279-61(A)? [3745-279-75(A)(2)]	Yes KNo D N/A RMK#		
60.	Is the certification maintained for at least three years from the date the last shipment of off-spec used oil was shipped to the burner? [3745-279-75(B)]		Yes K No D N/ARMK#		
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UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 5 77 WEST JACKSON BOULEVARD CHICAGO, IL 60604-3590

OCT 1 7 2005

<u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

REPLY TO THE ATTENTION OF

DE-91

Mr. Patrick D. Musser General Manager United States Enrichment Corporation Portsmouth Gaseous Diffusion Plant P.O. Box 628 Piketon, Ohio 45661

Re:

RCRA Compliance Inspection

United States Enrichment Corporation

Piketon, Ohio

OHD 987 054 723

Dear Mr. Musser:

On August 29, 2005, the United States Environmental Protection Agency (U.S. EPA) issued the United States Enrichment Corporation (USEC) a Notice of Violation (NOV) which identified violations of the Ohio Administrative Code and the United States Code of Federal Regulations at the Piketon, Ohio facility.

U.S. EPA received your September 30, 2005, response to the August 29, 2005 NOV.

This letter is to inform you that U.S. EPA has reviewed your response and determined that additional enforcement action need not be taken at this time.

This position does not limit your liability for compliance with all the applicable provisions of the Resource Conservation and Recovery Act, as amended. Your hazardous waste management operations will continue to be evaluated by U.S. EPA and the Ohio Environmental Protection Agency (OEPA) in the future.

If you have any questions regarding this letter, please contact Walt Francis of my staff at (312)353-4921.

Sincerely yours,

Paul Little, Chief

Compliance Section #2

Enforcement and Compliance Assurance Branch

Waste, Pesticides and Toxics Division

cc: Melody Stewart, OEPA - Southeast District Office Recycled/Recyclable - Printed with Vegetable Oil Based Tinks on 50% Recycled Paper (20% Postconsumer)